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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 7606

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Doyle Hartman
3. Address of Operator
312 C & K Petroleum Bldg., Midland, Texas 79701
4. Location of Well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM East LINE, SECTION 28 TOWNSHIP 26-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
2967 GL (2978 RKB)

7. Unit Agreement Name
8. Farm or Lease Name
State "UTP"
9. Well No.
1
10. Field and Pool, or Wildcat
Rhodes
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 7:00 P.M. CST 4/4/77. Drilled an 11-inch hole to 610 RKB. Ran 18 jts (610 feet) of 8 5/8 OD, 28 lb/ft, Grade B, 8 Rd casing and landed at 605 RKB. Cemented casing with 275 sx of API Class-C cement containing 2% CaCl₂. Circulated 100 sx excess cement. Plug down 10:45 CST 4/5/77. WOC 18 hrs. Pressure tested casing and BOP to 700 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator-Part Owner</u>	DATE <u>4/7/77</u>
APPROVED BY <u>Orig. Signed By Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>APR 11 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1977

OIL CONSERVATION COMM.
HOBBS, N. M.