## DISTRIBUTION

(Title)

(Date)

11-30-77

III.

## NEW MEXICO ON

5A TAFE	DEOLIS DECLIS	TE CONSERVATION COMMISSION	N Form C-104
FIE	, Legoi	EST FOR ALLOWABLE AND	Supersedes Old C-104 and
G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	Effective 1-1-65
- DOFFICE		COMISSION OIL AND NATE	JRAL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
1 '	J. Ledbetter		
Address			
1002 \$	ayles Boulevard Abl		
Reason(s) for filing (Check prope	Ayles boulevard Abl	lene, Texas 79605	
New Well		Other (Please expla	in)
Recompletion	Change in Transporter of:		
Change in Ownership		/ Cas	EAD GAS MUST NOT BE
	Casinghead Gas Co	TIANTO	AFTER 2-1-78
If change of ownership give na	ime	हराष्ट्र १९७१	AN EXCEPTION TO R-48%
and address of previous owner		IS OBTA	CATES.
II. DESCRIPTION OF WELL A	NID T TO A	10 000	
Lease Name	Well No. Pool Name, Includin		
Jay 🗲 🖊	2 South Leon	n=4 O	f Lease No
Location	- South Leon	State,	Federal or Fee Federal NH 28063
Unit Latter 0	990 South		1
Unit Letter;	Feet From The South	Title and Feet	From The East
Line of Section 24	Township 26S		
other of occiton	Township Z6S Range	37E , NMPM,	Lea
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL		554.7.
Name of Authorized Transporter o	f Oil or Condensate	GAS	
Navajo Crude 01		Andress (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	P. U. Drawer 175	Artesia, New Mexico 882
El Paso Natural	or bry Gas	Totte dadress to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	1. 0. DOX 1492	El Paso, Texas 79978
give location of tanks.	Onit Sec. Twp. Rge. 37E	is as actually connected?	When
Tf shin and and			\
COMPLETION DATA	with that from any other lease or peo	l, the commingling order number	:
- WILL BRITA	O(1 Well   2		
Designate Type of Comple	etion = $(X)$	Workover Deepe	en Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	That Depth	
7-7-77	11-10-77		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc. 2988 GR	Name of Producing Formation	3700	3554
2988 GR	Queen	%, €4./Gas Pay <b>3503</b>	Tubing Depth
Perforations		1	3520
3:	516-26		Depth Casing Shoe
	TURING CASING IN	1 0 0	3680
HOLE SIZE	CASING & TUBING SIZE	O CEMENTING RECORD	
11"	8 5/8	DEPTH SET	SACKS CEMENT
7 7/8''	4 1/2	1022 3680	350
	2 3/8		400
	- 30	3520	
TEST DATA AND BEOLIEST	FOR ALL OWNERS	1	
TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (Test must be a	ther recovery of total volume of load	loil and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	7 7 10 7	
11-11-77	11-11-77	Producing Method (Flow, pump, go	as lift, etc.)
Length of Test	Tubing Pressure	Pumping	
24 hrs.	0	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	and the contract of the contra	
6	5	raver×Bbis.	Gae-MCF
<u> </u>			TSTM
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test		
		Spls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control contro	
	. and Pressure (Shut-In )	Cusing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT			
CERTIFICATE OF COMPLIAN	NUE	OIL CONSER	VATION COMMISSION
I baselin in the			
CAMMINESTON DRAG DEED COMPILED	regulations of the Oil Conservation	AFFROVED	, 19
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			
	and bentel,	BY John W.	-wyar
	γ	TITLE	· més . V
1 ~ //	Al HA	Orbital Facility	
- Solyman Soll	dully	inis form is to be filed i	n compliance with RULE 1104.
One see (Sign	nature)	at this is a request for all	lowable for a newly drilled or deepened panied by a tabulation of the deviation
Operator (Siz)		taken on the well in ac-	condense with cuttarion of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, mame or number, or transporter, or other such change of condition.

(California Cara)

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