

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____								
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____						
2. NAME OF OPERATOR Herman J. Ledbetter								5. LEASE DESIGNATION AND SERIAL NO. NM 28063							
3. ADDRESS OF OPERATOR 1002 Sayles Boulevard Abilene, Texas 79605								6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL & 1980 FEL At top prod. interval reported below At total depth								7. UNIT AGREEMENT NAME							
14. PERMIT NO.								DATE ISSUED							
15. DATE SPUDDED 7-7-77								12. COUNTY OR PARISH Lea							
16. DATE T.D. REACHED 7-14-77								13. STATE New Mexico							
17. DATE COMPL. (Ready to prod.) 11-10-77								9. WELL NO. 2							
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2988 GR								10. FIELD AND POOL, OR WILDCAT South Leonard Queen							
20. TOTAL DEPTH, MD & TVD 3700								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-26S-37E							
21. PLUG, BACK T.D., MD & TVD 3554								23. INTERVALS DRILLED BY 0-3700							
22. IF MULTIPLE COMPL., HOW MANY*								ROTARY TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3516-26								CABLE TOOLS							
25. WAS DIRECTIONAL SURVEY MADE No								26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Density							
27. WAS WELL CORED No								28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20-24		1022		11"		350 sx		none					
4 1/2"		9.5		3680		7 7/8"		400 sx		none					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		3520		none	
31. PERFORATION RECORD (Interval, size and number) 3516-26, 2 per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED										
3516-26					500 gallons acid										
3516-26					10,000 gallons gelled water and 10,000 lbs sand										
33.* PRODUCTION															
DATE FIRST PRODUCTION 11-11-77					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 11-11-77		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 5		OIL—BBL. TSTM		GAS—MCF. 1		WATER—BBL. 36		GAS-OIL RATIO	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 5		OIL—BBL. TSTM		GAS—MCF. 1		WATER—BBL. 36		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Herman J. Ledbetter					TITLE Operator					DATE 11-30-77					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Queen	3503	3528	Sand, oil	Rustler T. Salt B. Salt Queen	1020 1170 2510 3465	