

NEW MEXICO OIL CONSERVATION COMMISSION

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1484 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINED PROPOSALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Doyle Hartman | 6. Farm or Lease Name Citgo "LM" State |
| 3. Address of Operator 312 C & K Petroleum Building, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3331 G. L. | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3700 feet. Pulled and laid down drill pipe. Ran 89 Jts (3709 feet) of 4 1/2" O.D., 10.5 #/ft, J-55, ST&C casing and landed at 3700 feet RKB. Cemented casing with 1350 feet API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Flosel followed by 300 sx of 50-50 Poz containing 9lb/sx salt and 2% gel. Plugged down 10:30 P.M.C.D.T. 6-5-77. Circulated 300 sx excess cement to pit. Pressure test casing to 1500 psi. Pressure held okay. Released pressure and float held okay. Cut off casing, removed BOP, welded on bell nipple. Released rig 1:30 A.M, C.D.T. 6-6-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 6/6/77

APPROVED BY _____ TITLE _____ DATE JUN 13 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1977

CHEUNG, HONG CHANG
HONG, H. M.