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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-1484 |

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|--|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name | |
| 2. Name of Operator Doyle Hartman | 8. Farm or Lease Name Citgo "LM" State | |
| 3. Address of Operator 312 C & K Petroleum Bldg., Midland, Texas 79701 | 9. Well No. 2 | |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3331 GL | 12. County Lea | |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 7:00 a.m. CDST 5-25-77. Drilled an 11-inch hole to a total depth of 463 feet. Ran 11 jts (467 feet) of 8 5/8 OD, 28#/ft, Grade-B, ST&C casing and landed at 463 RKB. Cemented casing with 150 sx of API class-C cement containing 4% gel and 1/4#/sx Flosel plus 150 sx of API class-C cement containing 2% CaCl₂. Plug down 3:30 p.m. CDST 5-25-77. Circulated 50 sx of excess cement to pit. WOC 18 hours. Pressure tested casing and BOP to 800 psi for 30 minutes. Pressure hold okay.

| | | | |
|--|----------------------------------|---------------------|------------|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| SIGNED <u>Doyle Hartman</u> | TITLE <u>Operator-Part Owner</u> | DATE <u>5-26-77</u> | |
| <p>Orig. Signed by Jerry Sexton Dist. 1, Supv.</p> | | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | | |

7-11-77

RECEIVED 11/1/77

OIL CONSERVATION COMM.
HOBBS, N. M.