State of New Mexico Form C-104 Revised 1-1-89 Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department See Instructions at Bottom of Page **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I Well API No. Operator 300252556000031 PermOK Oil, Inc. Address 1550 Wynn Joyce Road, Suite 202, LB 11, Garland, TX 75043 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Π Dry Gas Effective April 1, 1993 Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator United Gas Search, Inc., P.O. Box 151, Tulsa, OK 74101-0151 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State Federal or Fee Well No. Pool Name, Including Formation Lease Name NM-7952 South Leonard Queen Leonard Brothers A 1 Location \_ Feet From The North Line and 1980 Feet From The East Line 660 Unit Letter \_\_\_\_B\_\_\_ County 26 S , NMPM, Lea Range 37 E Section 23 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 4648, Houston, TX 77210-4648 Scurlock Permian Corp. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas 201 Main St., Suite 3000, Ft. Worth, TX 76102 Sid Richardson Gasoline Co. Rge. is gas actually connected? When? Twp. If well produces oil or liquids, Unit Sec 5/4/78 give location of tanks. 265 37E Yes в 23 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepea Plug Back Same Res'v Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth PBTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pav Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Denth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE st be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil and m OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation .111N - 7 1993 Division have been complied with and that the information given above is true and complete to the best of jny knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTOF Lat DISTRICT I SUPERVISOR Lodnig ( By\_ Signature Signature Rodney Ratheal Vice-President Title Title Printed Name 214-271-6464 May 28, 1993 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.