

COPY TO O. C. C.
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved
Budget Bureau No. 42-RJ424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
San Antonio,
6800 Park Ten Blvd., Suite 200N., Texas 782134. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfed Penrose 3543, 46, 54, 66, 70, 74, 78 w/1JSPF. Acidized w/1500 gals. 15% NEFE HCL w/15 ball sealers. Fraced w/30,000 gals. Versage 1400 and CO₂ (15,000 gals. of each) plus 36,000# 20/40 mesh sand and 15,000# of 10/20 mesh sand. The well is now back on production and a recent production test is 6 BOPD & 20 BWP.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Jacoby TITLE Sr. Prod. Engr. DATE 1/16/79APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

(This space for _____)

TITLE _____

ACCEPTED FOR RECORD
DATE

NOV 20 1979

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*See Instructions on Reverse Side