

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-11424.
5. LEASE DESIGNATION AND SERIAL NO.NM-7951-7952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. WELL TYPE OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME LEONARD BROS. A	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws, NEW MEXICO See also space 17 below.) At surface 660' F.H. and 1980' F.E.L. Unit B		10. FIELD AND POOL, OR WILDCAT LEONARD QUEEN SOUTH	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T26S, R37E	
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 2984.2' GL		12. COUNTY OR PARISH LEA	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/78 CMT SET FOR 8+ HRS. TESTED TO 1000 PSI. HELD OK. PERF'D 3402-09', 3414-20', 3427-37', 3448-51', 3453-56', 3458-62', 3465-68', 3474-81' W/ 2 JSPF. ACIDIZED W/ 120 BBLS 15% HCL. AIR 6 PBM. ATP 1600#. MTP 2300#. ISIP 850 15 MIN-700.

FRAC'D W/ 36,000 GAL X-LINKED GEL WTR W/ 98,000# 20-40 SAND & GOOD # 10-20 SAND. ATR 10 BPM. ATP 1800#. MTP 3000# ISIP 1300#. 15 MIN - 950#. INSTALLED PRODUCTION EQUIPMENT. INITIAL POTENTIAL TEST RATE OF 30 BOPD, 40 BWPD & 60 MCF/GPD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

W.D. Myers

TITLE: Div. Production Manager

DATE

4/21/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

A.G.L.

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1978

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side