Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II				als and Na SERV	New Mexico atural Resou ATION	rces Depart			See In	C-104 d 1-1-89 structions tom of Pag
P.O. Drawer DD, Antesia, NM 88210		S	Santa F		Box 2088 Mexico 875	504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410										
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Operator							We	I API No.	10001	
PermOK Oil, Inc.							3	00252556	1 0051 /	
1550 Wynn Joyce Roa	d, Suit	te 202,	LB	11, Gau	rland, T	x 75043				
Reason(s) for Filing (Check proper box)	<u></u>	_				her (Please erg	plain)			
New Well	Oil	Change i	Dry G	_	Effec	tive Apr	il 1, 1	.993		
Change in Operator	Casingh	ad Gas	Conde				•			
change of operator give name	ited Ga	s Sear	ch, :	Inc., I	P.O. Box	151, Tu	lsa, OK	74101-	0151	
L DESCRIPTION OF WELL	AND LE	LASE								
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Glenn-Ryan		23	So	uth Leo	onard Que	en	State	e, Federal or F	∞ NM-7	7951
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Section 13 Townsh	_{iip} 26	5	Range	<u>37 E</u>	, N	MPM,	Lea			County
I. DESIGNATION OF TRAN	NSPORTI	ER OF C	DIL AN	D NATU	RAL GAS					
lame of Authorized Transporter of Oil		or Conde				ne address to v	which approve	d copy of this	form is to be se	unt)
None-Injection Well lame of Authorized Transporter of Casis			or Dry	Gas	Address (Gin	n address to -	hick anne	d com of this	form is to be se	unt)
					101			_ uy) y		
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuali	y connected?	Whe	п?		
this production is commingled with that	from any of	her lease or	pool, giv	e comming	ling order sum	ber:	<u>L</u>		. <u></u>	
V. COMPLETION DATA			• • •	-	•					
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Designate Type of Completion		Oil Well pl. Ready to	İ	Gas Well	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.