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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Arden Oil Corporation
Address
250 Mid America Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eunice Cooper	Well No. 1	Pool Name, including Formation Jalnet	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East Line of Section 11 Township 24-S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit No	Sec. Week of July 25 - 29, 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-23-77	Date Compl. Ready to Prod. 7-10-77	Total Depth 3750'	P.B.T.D. 3735'					
Elevations (DF, RKB, RT, GR, etc.) 3353 KB	Name of Producing Formation Yates - 7 Rivers	Top Oil/Gas Pay 3040'	Tubing Depth 2975'					
Perforations 3051' to 3374'	Depth Casing Shoe 3750'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	617'	375 sx					
7 7/8"	4 1/2"	3750'	1100 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

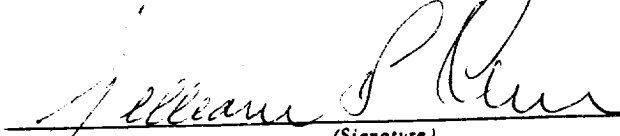
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

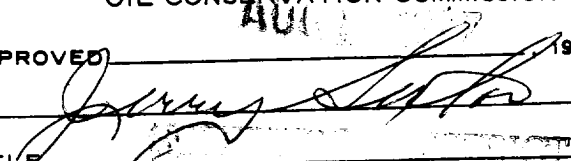
Actual Prod. Test-MCF/D 475 MCF/Day	Length of Test 24 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pitot, back pr.) Orifice Tester	Tubing Pressure (shut-in) 62 psig	Casing Pressure (shut-in) 171	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


William G. Kern (Signature)
Engineer (Title)
July 22, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED
BY 
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 2 1977
OIL CONSERVATION COMMA.
HOBBS, N. M.