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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	

2. Name of Operator		7. Unit Agreement Name	
Arden Oil Corporation		None	
3. Address of Operator		8. Farm or Lease Name	
250 Mid America Building, Midland, Texas 79701		Eunice Cooper	
4. Location of Well		9. Well No.	
		1	
		10. Field and Pool, or Wildcat	
		Jalinet	

UNIT LETTER P		LOCATED 660		FEET FROM THE South		LINE AND 660		FEET FROM	
THE East		LINE OF SEC. 11		TWP. 24-S		RGE. 36E		NMPM	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead	
6-23-77		7-2-77		7-10-77		3353 MB		3343'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
3750'		3735'				Surf-3750'		Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
Yates, 7-Rivers		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Density Neutron and Guard Foroxo		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28.5	617'	11"	375 sx (Circulated)	None
4 1/2"	10.5	3750'	7 7/8"	1100 sx (Circulated)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None:					2 3/8"	2975'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
20, 1/2" holes, from 3051' to 3374'			
		DEPTH INTERVAL	
		3051' to 3374'	
		AMOUNT AND KIND MATERIAL USED	
		2500 Gal. MCA Acid and Frec with 50,000 Gal. Water and CO2 carrying 90,000 lbs. Sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-8-77		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-13-77	24	1/2"		---	475	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
62	171		---	475	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		William Kern	

35. List of Attachments	
C-104 ; Materialized list of deviations.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>William Kern</i>	Engineer	July 22, 1977

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1335	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2860	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3040	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3254	T. Devonian	T. Menefee	T. Madison
T. Queen 3629	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3040	3254	214	Yates				
3254	3629	375	7 Rivers				
3629	3750	121	Queen				

FILED
JUL 2 1977
OIL CONSERVATION COMM.
HOBBS, N. M.