## SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved.
Budget Bureau No. 42 R1425.

UNITE	D.	ATI	ES
DEPARTMENT	OF	THE	INTERIOR

UMITE	U. ALES	reverse side)	
PARTMENT (	OF THE I	NTERIOR	
GEOLOG1	CAL SURV	EY	

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5.	LKA	SE I	ES1	GNA	TION	AN	D S	ERIAL	No.
1	0	1	2	_	3 1	11	-7	10	1

	<b>G</b> EOLC		LC030467(B)		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME
DR b. TYPE OF WELL OIL ON ON ON OIL	AS OTHER  AND DIRECTION FROM NEA  INEL T.	DEEPEN []  (COM)  I in accordance with a fell of  REST TOWN OR POST OF	PLUG BA  SINGLE MULTIL ZONE  PANY  1. PP240  Hay State requirements.*)  SEC 1	CK []	4.4
(Also to nearest dri; 18. DINTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH 21. ELEVATIONS (Show wh	OSED LOCATION* RILLING, COMPLETED, IS LEASE, FT.	1	9. PROPOSED DEPTH 3650'	1 /)	OR CABLE TOOLS  OTARY  22. APPROX. DATE WORK WILL START*  G -/0 - 7 7
23.	<del></del>	PROPOSED CASING	AND CEMENTING PROGR	AM	
SIZE OF HOLE  /2 //	SIZE OF CASING  25/2"  5 / 2"	WEIGHT FER FOOT 24 H 14 H			Sacks Circ Sacks Toc
Queen See	oil well eattachm	ents for	B. a.P. prog,	ram, 7	Langlie matrix  formation tops,  EE ATTACHED FOR  Elve zone and proposed new planetive  and true vertical denths. Give library
preventer program, if an 24.		J. 1	or plug back, give data on pata on subsurface locations at		The vertical depths. diffe she out
APPROVED BY CONDITIONS OF APPROV		TITLE	APPROVAL DATE		APPROVED AS AMENDED: JUN 1977

WHILE DRILLING AND TESTING." \*See Instructions On Reverse Side

US GS (6), NMFU Partners (4), File(2)

RECENTED

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