Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	•	TO TRAN	ISPC	ORT OIL	<u> AND NA</u>	TURAL G					
Operator United Gas Search, Inc.							Well API No. 30-025- 25572				
Address c/o Oil Reports & Ga	ıs Servi	ces, Ind	С.,	P. O.	Box 755,	Hobbs,	NM 882	, 1			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas from Leonard Brothers #5 Casinghead Gas Condensate to be effective with September repo									ports	
If change of operator give name	<u> </u>									<u> </u>	
and address of previous operator	 										
II. DESCRIPTION OF WELL	AND LEA						1 .2. 7			ease No.	
Lease Name Glenn-Ryan	:	Well No. Pool Name, Include 29 South Lea							ind of Lease Lease late, Federal de Fee NM-795		
Location Unit Letter O	:660	F	eet Fro	m The	South Lin	e and <u>198</u>	0 F	eet From The	East	Line	
Section 13 Townsh	nip 26 S	o 26 S Range 37 E , NMPM, Lea C								County	
III. DESIGNATION OF TRAI	NSPORTE	R OF OIL	ANI) NATU	RAL GAS	SCURLO	OCK PERMI	AN CORP EF	F 9-1-91		
Name of Authorized Transporter of Oil	X	or Condensat			Address (Giv	e address to wi					
leck Permian Corp					P. O. Box 1183, Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin El Paso Natural Gas	chead Gas X or Dry Gas Company							so, Texas 77978			
If well produces oil or liquids, give location of tanks.	Unit		wp. 26S	Rge. 37E	Is gas actuall Yes	•		9/19/77			
If this production is commingled with that	from any other				ing order num	ber:					
IV. COMPLETION DATA		Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i </u>	<u>i</u>		j	<u> </u>	İ	<u> </u>	İ	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth (Casing Shoe	
	T	UBING, C	ASIN	G AND	CEMENTI	NG RECOR	D	.1		•	
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										·	
V. TEST DATA AND REQUE OIL WELL (Test must be after to				l and must	be equal to or	exceed top allo	wable for thi	s depth or be j	or full 24 how	rs.)	
					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL								1			
ctual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF Gravity of Condensate						
Testing Method (pitos, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				CE		OIL CON	ISERV	ATION I	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Wansh le	Jolles				By.	Deloite	e Taracanio	37 JERRY	SEXTON		
Signature Donna Holler Agent					By DEGELER TO STATE STREET SEXTON TO STREET SEXTON						
Printed Name 7/15/91		Ti	tle	7	Title.		· · · · · · · · · · · · · · · · · · ·				
7/15/91 Date		505-393. Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

The Market Committee Committee Committee

JUL 16 1991