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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|---|-----------------------------------|
| Operator United Gas Search, Inc. | | Well API No. API #30-025-25574 |
| Address c/o/ Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88240 | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|--|----------------------|
| Lease Name Leonard Brothers | Well No. 7 | Pool Name, Including Formation South Leonard Queen | Kind of Lease State, Federal or Fee | Lease No. NM-7951 |
| Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 13 Township 26S Range 37E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|------------|-------------|-------------|-----------------------------------|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79928 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit P | Sec. 13 | Twp. 26S | Rge. 37E | Is gas actually connected? Yes | When ? 12/11/77 |

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|-------------------------|---------------|---------------------------|-----------|-----------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well | Workover X | Deepen | Plug Back | Same Res'v X | Diff Res'v |
| Date Spudded 10/17/77 | Date Compl. Ready to Prod. Convert to Prod 11-2-90 | | Total Depth 3834 | | P.B.T.D. 3771 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 2993 GR | Name of Producing Formation Queen | | Top Oil/Gas Pay 3368 | | Tubing Depth 3100 | | | |
| Perforations 3368-3412 | | | | | Depth Casing Shoe 3832 | | | |

TUBING, CASING AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4 | 8 5/8 | 517 | 500 |
| 7 7/8 | 5 1/2 | 3832 | 1010 |
| | 2 3/8 | 3100 | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|---|---------------------|---|------------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Well file production test when water pumped off | | | |
| Length of Test 24 hours | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. None | Water - Bbls. 10 | Gas- MCF None |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Donna Holler
Printed Name
12-27-90
Date
Agent
505-393-2727
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 28 1990

By ORIGINAL SIGNED BY JERRY SUTTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.