

SUNDRY NOTICE AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Leonard Bros
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 ' F L and 660 ' F L, Unit M	10. FIELD AND POOL, OR WILDCAT Leonard Queen South
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13, T26S, R37E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 2993' GL	12. COUNTY OR PARISH LEA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/21/78
to
4/25/78

MIRV PU. Instl BOP. Pulled rods and TBG. WIH w/spear to retrieve scab liner. POOH and RECOV Scab liner setting assbly. WIH w/ another spear and jars. Pulled up to 70,000# - would not come. Jarred and could not move liner. POOH w/ spear. RIH w/ 2-7/8 CSG GVN. Perf'd 3368-70', 3374-80', 3382-88', 3393-97', 3402-19' w/2 JSPF through scab liner. LD TBG. RIH w/PVC lined TBG and PKR to 3318'. Circ. 100 bbls 2% KCL wtr w/O2 scavenger and corrosion INHIB DN annulus. Set PKR and press tested annulus. Held ok. Tie in injection pump w/1" turbinometer. Well began injection on 4/25/78. IR=270 BPD. Pump discharge press= 100 PSI. IWHP= 100 PSI.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE: Div. Production Manager

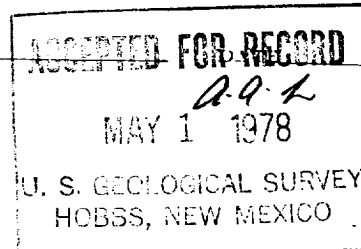
DATE 4/27/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO