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| PRACTURE TREAT PRACTURE TREAT PRACTURE TREAT SHOUT OF ACTUBE EVALUATE ADARDON* CHANGE FLASS CHANG | | NOTICE OF INTEN | TION TO: | _ | | | | | |
| ANANON* SNOOTING OR ACCUSED TO ALCOHOLD ANANON* (CODET) Control results of multiple completion on Well Control the Completion of Recompletion Reports and East of Stating and proposed work. If well is directionably Grilled and substrated locations and measured under the certifical depths for all markers and sones perit proposed work. If well is directionably Grilled and substrated locations and measured under the certifical depths for all markers and sones perit proposed work. If well is directionably Grilled and tubing. Located hole with produced water. Perf'd 13SPF. 3462-82, 3488'-94', 3498'- 3506'. Set 80' of 4" flush joint scab liner across Queen perfs from 3348' - 3440'. Acidized with 3000 gallons of 15% HCL w/ 10 ball sealers. Frac'd with 18,000 gallons of cross linked jelled water and 52,000 lbs., of 20/40 mesh sand. Run production equipment and placed well back on production. No additional surface disturbance was caused by this workover. Test before workover - Penrose interval not previously produced. Queen test 0 B0, 600 BW OMCFD Test after workover - 0 B0, 600 BW, OMCFD 18. Thereby certify test the foregoing is true and correct SIGNED TITLE DIV. General Manager. ACCEPTED FOR RECORD APPR 4 1978 | TEST WATER SHUT | · · · · · · · · · · · · · · · · · · · | | | | V I | | 1 | |
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| Test after workover - 0 B0, 600 BW, OMCFD 1s. I hereby certify that the foregoing is true and correct SIGNED | ·/14- 2/17/78 | Perf'd 1J3 joint scal 3000 gallo of cross | SPF 3462-82 b liner acros ons of 15% HC linked jelled n equipment an | , 3488'-9 s Queen p L w/ 10 b water and d placed | 4', 3498'- 350 erfs from 3348 all sealers. 52,000 lbs., well back on | 06 . Set 8' - 3440 Frac'd w of 20/40 productio | Acidize ith 18,000 mesh sand. No addit | rusn d with gallons Run | |
| 18. I hereby certify that the foregoing is true and correct SIGNED | | Test befo test 0 B0 | re workover - , 600 BW OMCFD | Penrose | interval not | previousl | y produced. | Queen | |
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