

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
are added)

Form 1122-2
Bureau Form No. 42-11421
U. S. DEPARTMENT OF THE INTERIOR

NM-7951

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Leonard Bros.
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Penthouse, Denver, Colorado 80222	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 660' FWL, Unit M	10. FIELD AND POOL, OR WILDCAT Leonard Queen South
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T26S, R37E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 2993.4' GL	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/17/77 Spudded 12-1/4" hole at 11:27 P.M.

10/18/77 Drilled to 521'. Set and cemented 11 jts of 8-5/8" csg. at 517' with 500 sacks of Class C cement with 2% CaCl₂. Approximate surface mixing temperature was 750. The minimum formation temperature was 650. The cement was in place 12 hours before tests were undertaken. The estimated strength of the cement at the time of the test was 1045 psi. Tested well to 1000 psi. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Myers
(This space for Federal or State office use)

TITLE: Div. Production Manager

DATE: 11-10-77

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

NOV 17 1977

U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO