Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	····	10 11	RANSP	OHI O	IL AND NA	TURAL					
Operator United Gas Search,	Inc.						1	ii api no. 0-025 -255 7	76		
Address c/o Oil Reports & O		ices,	Inc.,	P.O. E	30x 755.	Hobbs.					
Reason(s) for Filing (Check proper bo			- -			her (Please exp					
New Well		Change	in Transpo	orter of:		•					
Recompletion	Oil	Ĺ	Dry Ga	as 🖳		Effecti	ve Augu	st 1, 1990)		
Change in Operator	Casingl	nead Gas	Conder	nsate 🗌							
			ton, P	.O. Bo	x 755, F	lobbs, N	M 88241				
II. DESCRIPTION OF WEI Lease Name	LL AND L										
Leonard Brothers 11 South L					ding Formation onard Queen			Kind of Lease Side, Federal ox Rec		Lease No. 7951	
Location											
Unit Letter K		1980	_ Feet Fr	om The	South Lin	e and19	980	Feet From The	West	I	
Section 13 Town	iship ;	26 S	Range	37	E ,N	МРМ,	Lea	<u>a</u>		Count	
II. DESIGNATION OF TRA	ANSPORT	ER OF C		D NATU		address to w	high anasaya	d copy of this for			
Permian	. [0, 000	Cu sacc								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company					P.O. Box 1183, Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978					ent)	
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge. 37E	Is gas actuali Ye	y connected?	Whe	Vhen? 11/18/77			
this production is commingled with the			1					11/10/11			
V. COMPLETION DATA		Oil Wel	II G	as Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res	
Designate Type of Completic Date Spudded		npl. Ready t	o Prod.		Total Depth			P.B.T.D.			
llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
erforations	Tame of Froducing Formation							Tubing Depth			
errorations								Depth Casing S	hoe	.,,,	
		TUBING,	CASIN	G AND	CEMENTIN	IG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					·		· · ·				

TEST DATA AND REQUE	EST FOR A	ALLOW	ABLE								
IL WELL (Test must be after				and must b	e equal to or e	xceed top allo	wable for thi	s depih or be for j	iuli 24 how	rs.j	
ate First New Oil Run To Tank	Date of Te	প্র			Producing Met	hod (Flow, pw	mp, gas lift, e	tc.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
AS WELL											
tual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
. OPERATOR CERTIFIC	ATE OF	COMPI	ITANC	·F /				<u>L </u>			
I hereby certify that the rules and regul Division have been complied with and	lations of the	Oil Conserv	ation		0	IL CON	SERVA	ATION DI	VISIO	Ν	
is true and complete to the best of my	knowledge an	d belief.	u au∪yc		Date A	Approved		:			
Glorena Vole	e e					11.55		ed Laura	`.		
Signature Donna Holler Agent					Ву			leologist			
Printed Name 8/29/90			Tiue 393–27	27	Title_						
0/29/90 Date			393-27 hone No.	<u>~(</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.