CHERCY AND MINISTRALS DEPARTMENT

OIL CONSERVATION DIVI ON P. O. BOX 2088

FILE	SANTA FU, NE	W MEXICO 87501			
U & G.B.	PEOHEST E	TR ALLOWARIE			
TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROMATION OFFICE	AUTHORIZATION TO TRACE		L GN3	·	
GRAHAM ROYAL	TY, LTD				
5429 LBJ F	wy., Suite 550, Dalla	as, TX 75240			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please e)	plain		
Recompletion Change in Ownership X	Cil Dry C	Gas C			
If change of ownership give name			LANTONIO TV 70000		
and address of previous owner	TENNECO OIL COMPANY, 79	990 1H 10 WEST, SAF	ANTONIO, TX 78230		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation K	ind of Lease	Legae N	
LEONDARD BROTHERS	11 LEONARDA SOUTH		ate. Federal or Fee		
Unit Letter = K; 1	980 Feet From The South Li	ine and 1980	Feet From The West		
Line of Section 13 To	ownship 265¶ Range	37E , NMPM,	LEA	Coun	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Ci		Address (Give address to v	chick approved copy of this form is	to be sent)	
Permian Name of Authorized Transporter of Casinghead Gas or Dry Gas [] El Paso Natural Gas Co.		P.O. Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, E1 Paso, TX 77978			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 11-18-77		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order no			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Re	estv. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Lievations (UF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
TEST DATA AND REQUEST F		fier recovery of socal volume epch or be for full 24 hours)	of load oil and must be equal to or	exceed top a.	
Date First New Cli Run To Tanks	Date of Test	Producing Method (Flow, p.	imp, gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choxe Size		
Actual Fred, During Test	Oil-Bbie.	Water - Bbis.	Gas-MCF		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensat	•	
leeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Sixe		
		<u> </u>			
CERTIFICATE OF COMPLIAN	CE		SERVATION DIVISION		
division have been complied with	regulations of the Oil Conservation and that the information given	APPROVED		, 19	
bove is true and complete to the best of my knowledge and belief.		Orig. Signed by, Paul Kautz Geologist			
)//	TITLE -	filed in compliance with AUL	E 1104.	
Kothy Silleys		If this is a request	for allowable for a newly dril	lled or deeps of the devis	
Regulatory Affairs Supv	U U	tests taken on the well	I in accordance with MULK II a form must be filled out comp	11.	
1/26/88		able on new and recon	pleted wells.	wo lo anyma	
(De		well name or number, or	transporter or other such than	the of condit	

Separets Forms C-104 must be filed for each pool in mult completed wells.

(Dute)