Budget Bureau No. 42-R		
LEASE		-
	NM-7951	
IF INDIAN	ALLOTTEE OR TRIBE NAME	_

SUNDRY NOTICES AND REPORTS ON WELLS (To want use this form top popensals to diff or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals. 1. oii	UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-7951
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR TENNECO OIL EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR San Antonio, TX. 6800 Park Ten Blvd., Suite 200 N., 78213 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL and 1980' FWL. AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEMATIONS, ISHOW DF, KDB, AND WD) REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPAIR WELL BOY OF APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* We will begin the following work as soon as possible. The Queen will be perforat 3377-3428 with 1JSPF. It will be acidized with 4000 gals 15% NEFF HCL with 75 ball sealers, and then swabbed back to clean up. Then it was be frace treated with 20,000 gals of Versagel 1400 + CO. (50% of each) + 21 300 for 20-40 sand and 9000 # of 10-20 sand. This will be flowed and swabbed back to clean up.	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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Subsurface Safety Valve: Manu. and Type Ft.	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct		
(This space for Federal or State office use)		fine use)

__ TITLE _

*See Instructions on Reverse Side