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DISTRIBUTIO) N	
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OFFICE		

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1	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
i	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS	
	LAND OFFICE	- Nothiskization is an			
	TRANSPORTER OIL				
	OPERATOR GAS			-	
,	PRORATION OFFICE				
•	Operator				
	Tenneco Oil Company				
		Colorado Blvd., Denver, C			
	Reason(s) for filing (Check proper box	()	Other (Please explain)	·	
	New Well XX	Change in Transporter of:			
	Recompletion	CII Dry G	as		
	Change in Ownership	Casinghead Gas Conde	ensate		
	If change of ownership give name and address of previous owners				
11.	DESCRIPTION OF WELL AND	LEASE	1		
	Lease Name	Well No. Pool Name, Including F	V - 50 1	ļ —	
	Leonard Bros.	11 Leonard Quee	en South N State, Federa	NM-7951 NM-7951	
	Location	200 South	ne and 1980 Feet From 1	Wast	
	Unit Letter K; 19	Peet From The South Li	ne and 1980 Feet From '	The West	
	Line of Section 13 To	wnship 26S Range 3	37E , NMPM,	Lea County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	and convolving form in to be sent!	
	Name of Authorized Transporter of Of Permian Corporation	or Condensate Permian (Eff. 9 / 1 /87)	P.O. Box 3119, Midland		
	Name of Authorized Transporter of Co	•	Address (Give address to which appro	ved copy of this form is to be sent;	
	El Paso Natural Gas Co		P.O. Box 990, Farmingt		
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wh		
	If well produces oil or liquids, give location of tanks.	P 13 26S 37E	yes	11/18/77	
		ith that from any other lease or pool,	, give commingling order number:		
V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	$\operatorname{fon} = (X)$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10/28/77	11/15/77	3812'	3778'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3003.5' GL	Leonard Queen South	3378'	None Set	
	Perforations			Depth Casing Shoe	
	Perf'd 33 holes from 3509' - 3551' TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE		513'	500 sacks	
	12-1/4"	8-5/8"	3812'	\$00 Sacks	
	7-7/8"	5-1/2"	3812		
				1	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL	able for this a	Producing Method (Flow, pump, gas l	ift, etc.)	
	Date First New Cil Run To Tanks	Date of Test	Flowing	• •	
	11/15/77	11/21/77	Casing Pressure	Choke Size	
	Length of Test 24 hours	No tubing	50	None	
	Actual Prod. During Test	Ott-Bbis.	Water-Bbls.	Gas-MCF	
		120	8	158	
	GAO WEST				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			10 10 10 10 10 10 10 10 10 10 10 10 10 1	Choka Stra	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION	
• • •				1/2 /)	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
	Commission have been complied	with and that the information given	1 / / / / / / / /	(16)	

VI.

above is true and complete to the best of my knowledge and belief.

D. D. Marin					
(Signature)					
Division Production Manager					

(Title)

1-30 71 (Date)

	· .	
APPROVED	. 2	
BY CRUI	1. J. C. G.	
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarate Forms C-104 must be filed for each pool in multiply

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C 816.77 GIL CONSTRUCTION COMM.