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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFIC Operator Tenneco Oil Company 720 So. Colorado Blvd., Penthouse, Denver, Colorado 80222
| Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: We request a testing allowable of Dry Gas 110 Recompletion 2000 bbls. of oil for this well. Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Federal NM-7951 Leonard Brothers Leonard Oueen South 11 Location 1980 Feet From The South Line and 1980 Unit Letter K Feet From The West , NMPM, County Township 265 Range 37E Line of Section 13 __Lea_ Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701 Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. P.ge. Is gas actually connected? When Twp. ^T Unit If well produces oil or liquids, Nο give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Restv. Diff. Restv. New Well Workover Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED. Orig. Signed by BY_ 20/08/60:33 TITLE .

Division Production Manager

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Concrete Forms C-104 must be filed for each pool in multiply

11-17-77 (Date)

D.W. Myen

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OIL CONSERVATION COMM.