

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
OTHER INSTITUTIONS FOR THE
GEOLOGICAL SURVEY

Form 11-1-67
BUREAU OF LANDS
5. LEASE IDENTIFICATION AND SERIAL NO.

NM-7951

6. INDIAN, ALLEGED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL TYPE ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colorado Blvd., Penthouse, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1980' FSL and 1980' FWL, Unit K

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3003.5' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leonard Bros.

9. WELL NO.
#11

10. FIELD AND POOL, OR WILDCAT
Leonard Queen South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 13, T26S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☒
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐		
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/28/77 Spudded 12-1/4" hole at 12:30 A.M.

10/29/77 Drilled to 516'. Set and cemented 11 jts of 8-5/8" casing at 513' with 500 sacks of Class C cement with 2% CaCl₂. Approximate surface mixing temperature was 65°. The cement was in place 18-1/4 hours before tests were undertaken. The estimated strength of the cement at the time of the test was 2000 psi. Tested well to 1000 psi. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Myers

TITLE Div. Production Manager

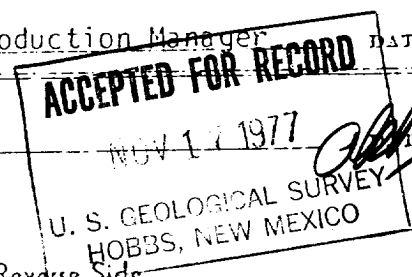
DATE 11-10-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side