Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Scu

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	ISPC	PRT OIL	AND NA	TURAL G	AS	- NO. 1			
Operator United Gas Search, Inc.							30-	DINO. 025- 22578 25578			
Address c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241											
Resson(s) for Filing (Check proper box) A Other (Please explain)											
New Well	Change in Transporter of: Filed to change well designation Oil Dry Gas from Leonard Federal #6										
Recompletion	Oil Dry Gas From Leonard Federal #6 Casinghead Gas Condensate to be effective with September reports								norts		
Change in Operator	Casinghese	Gas C	ondens	ate		De ette	CTAG MI	cir Sepu	emper re	por 08	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Including 4 South Lec							of Lease No. Federal ************************************			
Location											
Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East Line											
Section 11 Township 26 S Range 37 E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil	isme of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
lock Permian Corp	G T					P. O. Box 1183. Houston, Texas 77251-1183 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing El Paso Natural Gas	ighead Gas X or Dry Gas Company								io, Texas 77978		
If well produces oil or liquids,	Unit Sec. Twp. Rge.			Is gas actually connected?			7ben 7 9/1/88				
give location of tanks.	$\frac{1}{J}$		26S	1 37E	Yes			9/1/00			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
		Oil Well	G	as Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Bandu ta B			Total Depth		1	P.B.T.D.	L		
Date Spudded	Date Compl. Ready to Prod.				•						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Perforations								Depth Casin	g Shoe		
TUBING, CASING AND CEMENTING RECORD								<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	<u> </u>										
								 			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
OIL WELL (Test must be after re	ecovery of lo	al volume of	load oi	l and must	be equal to or	exceed top all	owable for the	is depth or be j	for full 24 hou	· 5.)	
Date First New Oil Run To Tank	Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
					Water - Bbis.			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Dork						
GAS WELL								<u>-</u> -			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
The state of the s	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pilot, back pr.)											
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION								N			
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONCENTATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	d				
,					11						
Signature Jollar					By_	SHOURCE N		gur gavis o	R	<u></u>	
Printed Name Title											
7/15/91		505-393	-272 one No								
Date		t erebu	-uuc 170	•	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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