

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REFERENCE: Name was changed from Leonard Brothers #13

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|---|--|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM-7951 | |
| 2. NAME OF OPERATOR Tenneco Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colo. 80295 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 1980' FEL, Unit 0 | | 8. FARM OR LEASE NAME Leonard Federal | |
| 14. PERMIT NO. | | 9. WELL NO. 6 | |
| 15. ELEVATIONS (Show whether DF, FT, GR, etc.) 3001.7' GL | | 10. FIELD AND FOOT, OR WILDCAT Leonard Queen South | |
| | | 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 11, T26S, R37E | |
| | | 12. COUNTY OR PARISH Lea | 13. STATE New Mexico |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input checked="" type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-17-77 Spudded 12-1/4" hole at 3:00 P.M.

7-18-77 Drilled 12-1/4" hole to 513'. Set and cemented 11 jts of 8-5/8" OD, 32#, K-55, ST & C casing at 511' with 525 sacks of Class "A" cement plus 2% CaCl. Approximate cement mixing temperature was 75°. The minimum formation temperature was 65°. The estimated cement strength was 1000 psi. The cement was in place 15-1/2 hours before tests were undertaken. Tested cement to 600 psi. Held OK.

18. I hereby certify that the foregoing is true and correct

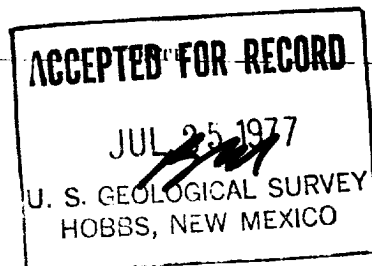
SIGNED D. H. Myers TITLE Div. Production Manager DATE 7-21-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



100-100000

JUL 2 1977
OIL CONSERVATION COMM.
HOBBS, N. M.