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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	n Luo	TO TRA	NSP	ORT OIL	AND NAT	URAL GA	<u>.s</u>	KI XI-			
perator	·				Weil API No. 30-025- 25581						
United Gas Search, I		-		D 0 F	20x 755	Hobbs 1					
c/o Oil Reports & Ga		ces, i	nc.,	r. U. I	IAI Othe	t (Please expla	UL)				
leason(s) for Filing (Check proper box)		Change in	Transpe	orter of:	Fil	ed to cha	ange we	ll desig	nation		
ecompletion	Oil	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~				from Leonard Federal #10					
hange in Operator	Casinghea	d Gas	Conde	nsate 🗌	to be effective with September reports						
change of operator give name										<del></del> -	
ad address of previous operator	ANDIE	SF									
I. DESCRIPTION OF WELL	L AND LEA	Well No.	Pool	lame, Includia	g Formation			of Lease		ase No.	
case Name Glenn-Ryan		19 South Leonard					ard Queen State, Federal co-Fee NM-7951				
ocation			1				_		₩		
Unit LetterJ	:198	30	_ Feet F	rom The	outh Line	and1980	) Fe	et From The	rast	Line	
- ···	ship 26 S		Range	37 E	, NI	ирм,	Lea			County	
					RAL GAS						
II. DESIGNATION OF TRA	MASPOKIE	or Conde	nsate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be set	nt)	
None - Injectio									arm is to be see	nt)	
ame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp.	_i	Is gas actuali		When	?			
f this production is commingled with the	at from any ou	her lease or	pool, g	ive commingl	ing order num	ber:					
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	i .	İ_		The state of the s	<u></u>	<u></u>	IDDED	<u></u>		
Date Spudded	Date Compi. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
					OF ALL	NO DECOR	D	1			
TUBING, CASING AND					DEPTH SET			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE				JEF III GET					
		<del></del>									
								<b>_</b>			
			/ A TO T 1	<u> </u>							
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR	ALLUW	(A.D.L.) e of low	c d oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of T	est	- 0, 100		Producing M	lethod (Flow, p.	ump, gas lift,	elc.)			
Dete Liist idea Oil Voti 10 1 aux	Date of 16s				Choke Size						
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			CHORE SIZE		
	Oil BH	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - R011	·· 									
GAS WELL					15.			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			3		
					٦			_!			
VI. OPERATOR CERTIF	ICATE O	F COM	IPLIA	INCE		OIL COI	NSERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above								SEL	0519	91	
is true and complete to the best of	my knowledge	and belief.			Dat	e Approve	ed	<u> </u>			
Slome Ldes						By URIGINAL SIGNED BY JERRY SEXTON					
Ciamatassa			Agen	t.	- []	3		SUPERVIS			
Donna Holler Printed Name			Title	;	Title	)					
7/15/91		505 <del>-</del>	393-			-					
Date		1	erebroop	C 17U.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.