signedllan	Work began 9/12/90. 2,000 gallons 15% HC with new Guiberson A KCl water. Returned the foregoing is true and correct sin july al or State office use)	l acid. Rer-l packer se to injectio	an 2 7/8" plastic l t at 2650. Loaded	ined tubing annulus wit	RECEIVED
10.	2,000 gallons 15% HC with new Guiberson A KCl water. Returned	l acid. Rer -l packer se to injectio	an 2 7/8" plastic 1 t at 2650. Loaded n 10/1/90.	ined tubing annulus wit	RECEIVED
	2,000 gallons 15% HC with new Guiberson A	l acid. Rer -l packer se to injectio	an 2 7/8" plastic l t at 2650. Loaded n 10/1/90.	ined tubing annulus wit	RECEIVED
	2,000 gallons 15% HC with new Guiberson A	l acid. Rer -l packer se	an 2 7/8" plastic l t at 2650. Loaded	ined tubing	h
	·				
FRACTURE TREAT ### ### ### ### ### ### ### ### ### #	ABANDON* CHANGE PLANT R COMPLETED OPERATIONS (Clearly a well is directionally drilled, give	TE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING X (Other) (Note: Report result Completion or Recourt	ALTE ABAN of multiple comp slettion Report and	Log form.)
16.		To Indicate Nat	ure of Notice, Report, or (
Unit J 14. FERNIT NO 30-025-2	S38/ IS ELEVATIONS	(Show whether DF, RT	r, GR. etc.)	Sec. 14.	T26S, R37E PARISH 13. STATE NM
4. LOCATION OF WELL (See also space 17 be At surface	5, Hobbs, NM 88241 Report location clearly and in accoow) 1980' FSL & 1980'	•	ste requirements.*		nard Queen
United Gas So			505-393-2727	Leonard F	ederal
WELL WELL 2. NAME OF OPERATOR	OTHER Inject	ion	3a. Arma Code & Phone No	7. UNIT AGREEM	
I. CII. CII LAS	form for proposals to drill or to Use "APPLICATION FOR PERM			6. IF INDIAN, A	LLOTTEE OR TRIBE NA
(De not use this	DRY NOTICES AND				7951
(Do not use this	UNITED ST DEPARTMENT OF T BUREAU OF LAND A NDRY NOTICES AND	HE INTERIO	OF COPIES RECURRED (Other instructions on re verse side)	5. LEASE DESIG	NATION AND BERIAL !

*See Instructions on Reverse Side