

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, TX. 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

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☒ W I W

5. LEASE

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leonard Federal

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

South Leonard Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T26S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2992' GL & 3002' KB

RECEIVED

APR 28 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement was drilled out 3519-3580'. Perforated Penrose 3489, 3503, 3507, 12, 17, 29, 32, 43, & 47 w/1JSPF (10 holes). Acidized with 1500 gals. 15% FE HCL with 15 ball sealers and fraced with 15,000 gals CO₂ and 15,000 gals. 2% KCL water and 36,000# 20-40 sand and 15,000# 10-20 sand. Internally plastic coated tubing was run and Guiberson Unipacker VI set at 3300' and 2% KCL water treated with corrosion inhibitor and oxygen scavenger was circulated between tubing & casing annulus. Water injection commenced 3-15-80; however, we have been unable to continously inject, due to surface equipment problems, until 4-13-80. The injection rate was 122BW on vacuum on 4-21-80. If injection pressure increases, 680# will not be exceeded.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Tracy Hall TITLE Production Analyst DATE 4-24-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

K. E. Aug
APR 30 1980

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