Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Westbrook Oil Corporation 30-025-25586 Address Hobbs, NM 88241-2264 P.O. Box 2264 -Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion ☐ Dry Gas Effective December 1, 1993 \mathbf{x} Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator V.H. Westbrook - PO Box 2264 - Hobbs, NM 88240 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Vaughn A-12 Lease No. Jalmat Tansill Yates 7-Rurs State, Federal or Fee LC-030467 (a) Location (Pro Gas) 660 Unit Letter Feet From The North 560 _ Line and West Feet From The 12 24S 36E Range Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Conoco, Inc. P.O. Box 1267 - Ponca City, OK 74602-1267 Name of Authorized Transporter of Casinghead Gas Westbrook Oil Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2264 - Hobbs, NM 88241-2264 or Dry Gas [If well produces oil or liquids, Sec Twp. 24S **Rge.** 36E Is gas actually connected? When? give location of tanks. D 12 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

WHIlles Brood Signature V.H. Westbrook Vice-President Printed Name 11/15/93 505-39 9714 Date Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved DEC 07 1993

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title_

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.