Form 3160-4 (November 1983) 4 1Q	۱ (UNITED	TAT	ES	EU B	ELECTIV	BHOUP	LICATE* I	HOM appro	au No. 10	04-0137
(severines section 2	DED	UNITED STATES P.O. Bened 960 UPLICATED DEPARTMENT OF THE INTERIOR DOS, NM 88241							Expires August 31, 1985		
(formerly 9-340)HII	UEPA	ARTMICINI	I OF	INE INTER	SUCCEPTION	, NM	8824	1			TION AND SERIAL NO.
12 'd	S.C. BUREA	BUREAU OF LAND MANAGEMENT							LC 030467B		
RI WELL CO	MPLETION OF	R RECO	MPL	ETION RE	PORT A	ND I	_OG*	'	6. IF INDIA	N ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL:	OIL	,	GAS	7					7. UNIT AG	REMENT	NAME
1b. TYPE OF COMPLETI	WELL ON:		VELL		RY C	THER_			8. FARM O	R LEASE !	NAME
NEW	WORK DEEP	Р	LUG_	DIFF.					Vaugha		
WELL X	OVER EN	В	ACK X	RES	VR. C	THER_			Well #8		
2. NAME OF OPERATO	· · · · · · · · · · · · · · · · · · ·				·				9. APIWEL		5 25587
Z. NAME OF OFERATO	CONOCO II	NC.						f	10. FIELD A		, OR WILDCAT
3. ADDRESS OF OPER						684-63					·
4 1004710110514511		., Suite 100, I				666-542	24		Jaimet	1 ansili Y	rates 7 Rvts(Pro Ga
LOCATION OF WELL At surface 660	FNL & 660 FEL	y and in accord	mance w	nn any State requ	uremens)			ľ	OR ARE		A BLOOK AND CONVE
At top prod, interval n	sported below								Sec 12,	T245,R	36E
, , , , , , , , , , , , , , , , , , ,								Ī	2. COUNTY	OR	13. STATE
At total depth						- 1001 15	-		PARISH		
		14. PER	RMIT NO	O.	j DAI	E ISSUE	:D		LEA		NM
15. Date Spudded 16	. Date T.D. Reached	17. DATE CO	OMPL (F	Ready to prod.)	18. ELEVATK	ONS (DF	,RKB,R1	r,GR,ETC.)		19.	ELEV. CASINGHEAD
										l	
20. TOTAL DEPTH, MD 8	THE 21 BLICE	ACK T.D., MD		3-20-96	TIPLE COMPL		23. INTE	EDVALS	ROTARY	TOOLS	CABLE TOOLS
3652	3374	MUK 1.D., MD	Q 110	HOW M		' '	DRILLE		X		
24. PRODUCING INTER Seven Rivers - 289		PLETION - TO	XP, 80T	TOM, NAME (M	D & TVD)*				·········		WAS DIRECTIONAL SURVEY MADE
G010111111010 - 200											
		,									NO
26. TYPE ELECTRIC AN											NO WELL CORED
										27. WAS V	
26. TYPE ELECTRIC AN				ISING RECORD						27. WAS V	WELL CORED
26. TYPE ELECTRIC AND GR/CCL		Т		ISING RECORD	(Report all str			CEMENTIN	G RECORD	27. WAS V	NELL CORED no Amount Pulled
26. TYPE ELECTRIC AND GRACEL 28. CASING SIZE	DOTHER LOGS RUN	т. (CEMENTIN		27. WAS V	WELL CORED
26. TYPE ELECTRIC AND GRACEL	DOTHER LOGS RUN	т						CEMENTIN		27. WAS V	NELL CORED Amount Pulled NONE
26. TYPE ELECTRIC ANI GRACCL 28. CASING SIZE on file	DOTHER LOGS RUN		DEPTH							27. WAS V	MELL CORED Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE on file 29.	WEIGHT, LB./F	UNER REC	DEPTH	ISET (MD)	HOLE SIZ	E		30.	G RECORD	Z7. WAS V	Amount Pulled NONE NONE
26. TYPE ELECTRIC ANI GRACCL 28. CASING SIZE on file	DOTHER LOGS RUN		DEPTH		HOLE SIZ			30. StZE	G RECORD	27. WAS V	Amount Pulled NONE NONE
26. TYPE ELECTRIC AND GRACCL 28. CASING SIZE on file 29. Size	WEIGHT, LB.F	LINER REG	DEPTH	ISET (MD)	HOLE SIZ	EEN (M	(D)	30. SIZE 2 3/4	G RECORD DEPTI	TUBING H	Amount Pulled NONE NONE RECORD D) PACKER SET (M
26. TYPE ELECTRIC AND GRACCL 28. CASING SIZE on file 29.	WEIGHT, LB./F	LINER REG	DEPTH	ISET (MD)	HOLE SIZ	EEN (M	D)	30. SIZE 2 3/0	DEPTI	TUBING I	Amount Pulled NONE NONE RECORD D) PACKER SET (M
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC	WEIGHT, LB.F TOP (MD) ORD (Interval, size	LINER REG	DEPTH	ISET (MD)	T* SCR	EEN (M	(D)	30. SIZE 2.3/i	DEPTI 3° 43242 CEMENT SC	TUBING H SET (MI	AMOUNT PUBLISHED AMOUNT PUBLISH NONE NONE RECORD D) PACKER SET (M Etc. OF MATERIAL USED
26. TYPE ELECTRIC AND GR/CCL 28. CASING SIZE on file 29. Size	WEIGHT, LB.F TOP (MD) ORD (Interval, size	LINER REG	DEPTH	ISET (MD)	T* SCR	EEN (M	D)	30. SIZE 2 3/4 DT, FRAC.,	DEPTI	TUBING I	MELL CORED Amount Pulled NONE NONE RECORD D) PACKER SET (M Etc. OF MATERIAL USED NEFE
26. TYPE ELECTRIC ANI GRACCL 26. CASING SIZE on file 29. Size 31. PERFORATION REC	WEIGHT, LB.F TOP (MD) ORD (Interval, size	LINER REG	DEPTH	ISET (MD)	T* SCR	EEN (M	D)	30. SIZE 2 3/i DT, FRAC.,	DEPTI B*63242 CEMENT SC AMT. A 1700 gais E 000 gais 7 50 bbls 70	TUBING I H SET (M DUEEZE, E ND KIND 134 HCL N V2% HCL Que CO2	Amount Pulled Amount Pulled NONE NONE RECORD D) PACKER SET (M Etc. OF MATERIAL USED NEFE
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC. 1 apf from 2897-33	WEIGHT, LB.F TOP (MD) ORD (Interval, size	UNER REC BOTTOM (N	CORD (ID)	SET (MD)	T* SCR	EEN (M	D)	30 SIZE 2 3//	DEPTI 6 3242 CEMENT SC AMT. A 1700 gais f 50 bbls 70 794 bbls qu	TUBING H SET (MI	Amount Pulled Amount Pulled NONE NONE RECORD D) PACKER SET (M Etc. OF MATERIAL USED NEFE
26. TYPE ELECTRIC ANI GRACCL 28. CASING SIZE on file 29. Size 31. PERFORATION REC. 1 spf from 2897-33	WEIGHT, LB./F TOP (MD) CORD (Interval, size	UNER REC BOTTOM (N and number)	DEPTH CORD MD)	SACKS CEMENT	#OLE SIZ	EEN (M	D) DID, SHK	30 SIZE 2 3//	DEPTI B*63242 CEMENT SC AMT. A 1700 gale 7 50 bbts 70 794 bbts qu 24,720# 12/	TUBING H SET (M DUEEZE, E NO KIND 1/2% HOL 1/2% HOL 1/2% GO2 20 Sand	Amount Pulled NONE NONE RECORD D) PACKER SET (M D) PACKER
26. TYPE ELECTRIC ANI GR/CCL 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 spf from 2897-33	WEIGHT, LB./F TOP (MD) CORD (Interval, size	UNER REC BOTTOM (N and number)	DEPTH CORD MD)	SET (MD)	#OLE SIZ	EEN (M	D) DID, SHK	30 SIZE 2 3//	DEPTI B*63242 CEMENT SC AWT. A 1700 gals M 1000 gals M	TUBING H SET (M DUEEZE, E NO KIND 1/2% HOL 1/2% HOL 1/2% GO2 20 Sand	Amount Pulled NONE NONE RECORD D) PACKER SET (M DEC. OF MATERIAL USED NEFE floatm
26. TYPE ELECTRIC ANI GRACCL 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 apf from 2897-33	WEIGHT, LB./F TOP (MD) CORD (Interval, size	UNER REG BOTTOM (N and number) PRO DUCTION MET	CORD (FINAL HOD (FINAL	SACKS CEMENT	T* SCR 32. DEF 2897 sumping - size OR OIL - B	EEN (M AA TH INTE -3357 and type	D) DID, SHK	30 SIZE 2 3// DT, FRAC., MD)	DEPTI B*63242 CEMENT SC AWT. A 1700 gals M 1000 gals M	TUBING H SET (MI DUEEZE, E ND KIND NS% HCL N V2% HCL QUE CO2 a CO2 o a CO2 Sand STATUS RODUCIN	Amount Pulled NONE NONE RECORD D) PACKER SET (M DEC. OF MATERIAL USED NEFE floatm
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 spf from 2897-33 DATE FIRST PRODUCTION 4-26-96 DATE OF TEST	WEIGHT, LB.F TOP (MD) ORD (Interval, size N PROD	UNER REC BOTTOM (N and number) PRO DUCTION MET pum CHOKE S	DEPTH CORD DOUCTIN HOO (F pring SSZE	SACKS CEMENT ON PROD'N, FC	T* SCR 32. DEF 2897 wmping - size OR OIL - B	EEN (M AA TH INTE -3357 and type	D) DID, SHK RVAL (GAS -	30 SIZE 2 3/1 DT, FRAC., MD)	DEPTI B*63242 CEMENT SC AMT. A 1700 gals II 1000 gals II WELL PF	TUBING I H SET (MI DUEEZE, E ND KIND 5% HCL N V2% HCL Que CO2 a CO2 fo 20 Sand STATUS RODUCIN	Amount Pulled NONE NONE NONE PACKER SET (N P
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 apf from 2897-33 DATE FIRST PRODUCTION 4-26-96 DATE OF TEST 4-28-96	TOP (MD) TOP (MD) ORD (Intervel, size to be compared to be compa	PRODUCTION METI pum.	DEPTH CORD OUCTN HOO (F ping SIZE ATED RATE	SACKS CEMENT ON Flowing, gas lift, p. PROD'N, FC TEST PER	T* SCR 32. DEF 2897 wmping - size OR OIL - B	EEN (M AM TH INTE -3357 and type	D) DID, SHK RVAL (GAS -	30 SIZE 2 3// DT, FRAC., MID)	DEPTI B*63242 CEMENT SC AMT. A 1700 gals II 1000 gals II WELL PF	TUBING H SET (MI DUEEZE, E ND KIND 136 HCL 1 1276 HCL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Amount Pulled Amount Pulled NONE NONE RECORD D) PACKER SET (N PACKER SET (N PACKER SET (N GAS-OIL RATIO GRAVITY-API (CORR)
26. TYPE ELECTRIC ANI GR/CCL 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 apf from 2897-33 33.* DATE FIRST PRODUCTION 4-26-96 DATE OF TEST 4-26-96 FLOW. TUBING PRESS. 34. DISPOSITION OF GAR	WEIGHT, LB.F TOP (MD) ORD (Interval, size TOP (MD) HOURS TESTED 24 CASING PRESSURE 50 IS (Sold, used to	UNER REC BOTTOM (N and number) PRO DUCTION MET pum CHOKE S CALCULA 24-HOUR	DEPTH CORD OUCTN HOO (F ping SIZE ATED RATE	SACKS CEMENT ON Flowing, gas lift, p. PROD'N, FC TEST PER	T* SCR 32. DEF 2897 wmping - size OR OIL - B	EEN (M AM TH INTE -3357 and type	D) DID, SHK RVAL (GAS -	30 SIZE 2 3// DT, FRAC., MID)	DEPTI 6 3242 CEMENT SC AMT. A 1700 gais 8 000 gais 7 50 bbls 70 794 bbls qu 241,720# 12/ WELL PF WATER	TUBING H SET (MI DUEEZE, E ND KIND 136 HCL 1 1276 HCL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Amount Pulled Amount Pulled NONE NONE RECORD D) PACKER SET (N PACKER SET (N PACKER SET (N GAS-OIL RATIO GRAVITY-API (CORR)
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC 1 spl from 2897-33. DATE FIRST PRODUCTION 4-26-96 DATE OF TEST 4-26-96 FLOW, TUBING PRESS. 34. DISPOSITION OF GA SALES 35. LIST OF ATTACHME	TOP (MD) TOP (MD) ORD (Intervel, size of the size of	UNER REC BOTTOM (N and number) PRO DUCTION MET pum CHOKE S CALCULA 24-HOUR!	DEPTH CORD DUCTIN HOD (F pring SIZE ATED RATE etc.)	ON PROD'N FO TEST PER OIL — BBL.	T* SCR 32. DEF 2897 sumping - size OR OIL - B	EEN (M AX TH INTE -3357 and type BL. AS - MC	D) DID, SHK RVAL (GAS F.	30 SZE 2 3// DT, FRAC., MD) D) MCF. 533	DEPTI 6 3242 CEMENT SC AMT. A 1700 gais 8 000 gais 7 50 bbls 70 794 bbls qu 241,720# 12/ WELL PF WATER	TUBING H SET (MI DUEEZE, E ND KIND 136 HCL 1 1276 HCL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Amount Pulled Amount Pulled NONE NONE RECORD D) PACKER SET (N PACKER SET (N PACKER SET (N GAS-OIL RATIO GRAVITY-API (CORR)
26. TYPE ELECTRIC ANI GRACCL 28. CASING SIZE On file 29. Size 31. PERFORATION REC 1 spf from 2897-33 33.* DATE FIRST PRODUCTION 4-26-96 DATE OF TEST 4-26-96 FLOW TUBING PRESS. 34. DISPOSITION OF GASALES	TOP (MD) TOP (MD) ORD (Intervel, size of the size of	UNER REC BOTTOM (N and number) PRO DUCTION MET pum CHOKE S CALCULA 24-HOUR!	DEPTH CORD DUCTIN HOD (F pring SIZE ATED RATE etc.)	SACKS CEMENT ON Flowing, gas lift, p. PROD'N, FC TEST PER	T* SCR 32. DEF 2897 2897 OR OIL - B HOD G/	EEN (M AA TH INTE -3357 and type BL. It was a MC	D) DID, SHK RVAL (GAS F.	30 SIZE 2 3// DT, FRAC., MD)	DEPTI B*63242 CEMENT SC AMT. A 1700 gals it 1000 gals it	TUBING I H SET (MI H SET (MI H SET (MI H SET (MI WE MI WE MI WE MI WE MI WE MI WE SEED B	MELL CORED Amount Pulled NONE NONE RECORD D) PACKER SET (N Etc. OF MATERIAL USED NEFE floam am (Producing or NG GAS-OIL RATIO GRAVITY-API (CORR.)
26. TYPE ELECTRIC ANI GRACCI. 28. CASING SIZE on file 29. Size 31. PERFORATION REC. 1 spl from 2897-33. DATE FIRST PRODUCTION 4-26-96 DATE OF TEST 4-26-96 FLOW. TUBING PRESS. 34. DISPOSITION OF GA SALES 35. LIST OF ATTACHME	TOP (MD) TOP (MD) ORD (Intervel, size of the size of	UNER REC BOTTOM (N and number) PRO DUCTION MET pum CHOKE S CALCULA 24-HOUR!	DEPTH CORD DUCTIN HOD (F pring SIZE ATED RATE etc.)	ON PROD'N FO TEST PER OIL — BBL.	T* SCR 32. DEF 2897 2897 SUMMping - size OR OIL B HOD G/	EEN (M AA TH INTE -3357 and type BL. It was a MC	D) DID, SHK RVAL (GAS F.	30 SIZE 2 3// DT, FRAC., MD)	DEPTI B*63242 CEMENT SC AMT. A 1700 gals it 1000 gals it	TUBING H SET (MI DUEEZE, E ND KIND 136 HCL 1 1276 HCL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Amount Pulled NONE NONE RECORD D) PACKER SET (N PACKER SET

Log

DISTR: BLM(6) NMOCD(1)

CARLSBAD, NEW MEXICO

OKKE

