

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993SUNDRY NOTICES AND REPORTS **NON WELLS** 8 35 AM '95Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

BUREAU OF LAND MGMT

SUBMIT IN TRIPLICATE

HOBBS, NM

5. Lease Designation and Serial No.

NM 17446

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Government L Com. #1

9. API Well No.

30 025 050100

10. Field and Pool, or Exploratory Area

Bell Lake, South Morrow

11. County or Parish, State

Sec 18, T24S, R34E

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Section 18, T24S, R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☒
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-95 - CIBP set at 15,550' with cement on top.

5-24-95 - Reperforated existing Morrow Sand 14,268' - 14,284' (.43" 64 shots)

6-16-95 - Fraced Morrow Sand (14,268'-14,284') with 2,000 gals Mod-101 acid,
85,000 gals 60 Quality Alco foam carrying 30,000# 20-40 Econoprop Plus.

3-1/2" tubing set at 13,962'

6-17-95 - Well is no longer abandoned. Back on line 6-17-95.

6-22-95 - 24 hrs flow 2857 MCFD, 20/64" chk, FTP 1100, CP 1500, BW 35, LP 640.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 11-9-95

SIGNATURE *URB*

I hereby certify that the foregoing is true and correct:

Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 11/7/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____