

DISTRIBUTION

INTAKE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Enron Oil & Gas Company

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change Operator Name Effective 4/1/88

If change of ownership give name and address of previous owner

Mobil Producing TX & NM Inc., 9 Greenway Plaza, Suite 2700, Houston, Texas 7704

DESCRIPTION OF WELL AND LEASE

Lease Name

Government "L" Com.

Well No.

1

Pool Name, Including Formation

Bell Lake, South Morrow Gas

Kind of Lease

State, Federal or Fee Federal

Lease No.

NM 17446

Location

Unit Letter

G

1980

Feet From The

north

Line and

1980

Feet From The

east

Line of Section

18

Township

24S

Range

34E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☒ Oil

☐ Gas

☒ Condensate

Energy Operating Co.

Effective 4-1-88

Name of Authorized Transporter of Casinghead Gas

☐ Gas

☒ Dry Gas

Transwestern Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

Enron Oil Trading & Transportation Co.

P. O. Box 1188

Houston, TX 77251-1188

Effective 7-1-88

Address (Give address to which approved copy of this form is to be sent)

823 Midland Tower Bldg, Midland, Texas 79701

Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

18

Twp.

24S

Rge.

34E

Is gas actually connected?

Yes

When

10/12/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

☐ Oil Well

☐ Gas Well

☐ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Same Res'v.

☐ Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon

(Signature)

Betty Gildon, Regulatory Analyst

(Title)

3/31/88

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 4 1988

19

BY

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.