80. DI COPIGA SEC	EIVED	Ĺ.					
DISTRIBUTE	DISTRIBUTION						
SANTA FE	SANTA FE						
FILE	FILE U.S.G.S. LAND OFFICE						
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
TARAGE GATER	GAS						
OPERATOR	OPERATOR						
PRORATION OF	PRORATION OFFICE						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Florm C-104
Supersedes Old C-104 and C-11:
Effective 1-1-55

	FILE		↓	╀╌┤	WND Emerciae (-1-22									55
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	LAND OFFICE	7	↓	\sqcup										
	TRANSPORTER	OIL	}—	\vdash							÷			
	22222	GAS		$\vdash \vdash$										
_	PRORATION OF	*16=	├	\vdash									•	
J.	Operator	7102	1						 					
	The Superior	r Oil	Com	pany	v									
	Address			<u> </u>										
	Nine Greenwa	ay Pla	za,	Sui	ite 270	00, Ho	ousto	n, Texa	s 77046					
	Reason(s) for filing (Check proper box) Other (Please explain)													
	New Well Change in Transporter of:									Form C-	104 dated	121	26 186	2
	Recompletion				O41			Dry G	>	Filed in	104 dated n error.	Please	cancel	
	Change in Ownershi	18			Cost	nghead G	···	Conde	ns ate	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
	If change of owner	ship give	e nes	ne		Ma ala								
	and address of pre	vious ow	mer _			NO CE	iange	in own	<u>ership.</u>					
**	DESCRIPTION (AE WEI	T A:	ND I	FACE									
4.	DESCRIPTION C Legae Name	JF WEL	L A	ND L		No. Poc	Name	, Including F	ormation .		Kind of Leas	•	· · · · · · · · · · · · · · · · · · ·	Legse No.
	Government	"L" Co	om		1	L	Bell	Lake. S	So M	orrow Gas	State, Federa	ıl or Fee Fed	deral	NM-17446
	Location									<u> </u>	a		20.4.	1111 17 110
	Unit Letter	. G	:	198	RO Feet	From Ti		North L	ne and	1980	Feet From	The Eas	it	
		10						1101 011 -						
	Line of Section	18		Town	aship 24	<u> </u>		Flange	<u>34E</u>	, NMPN	Ι,	Lea	1	County
m.	DESIGNATION C Name of Authorized	OF TRA	NSP	ORT	ER OF	OIL AN				Give address	to which appea	and some of th	ia danni ia i	
						or Conde		ليّ	1				-	
	Tesoro Crude Oil Co. Name of Authorized Transporter of Ca Transwestern Pipe Line				nghead Ga		or Dry	Gas 🔽	823 ddress	Midland I	OWER BID	ved copy of this form is to be sent)		
								y_	P.O. Box 2521, Houston, TX 77001					,
		<u>'-</u>			Unit ;	Sec.	Twp.	P.ge.		tually connect			01	
	If well produces oil give location of tan		•		G	18	24	S 34E		Yes	i	10-12	. - 78	
	If this production i	a commi	nel ed	1 with	that from	n env of	her les	se or pool			r number:			•
	COMPLETION D							o. poo.,	5 . · · · · · · · · · · · · · · · · · · ·					
	Designate Ty	<u>·</u> · ·	1		(Y)	OTT M	•11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	rv. Diff. Restv.
		pe or co	ompi			1		<u> </u>	!	1	1	1	t 	
	Date Spudded			- 1	Date Com	pl. Ready	to Pro	xd.	Total De	pth		P.B.T.D.		
	Elevations (DF, RK	D DT C			Name of F		F	410-	Top Oil/	Can Day		Tubing Dept	. L	
	Elevations (DF, RA	B, KI, GI	K, es	ا ز.ء	Name of P	oanciud	rormo	nion .	100 017	sas Pay		1 uping Depi	a.	
	Perforations									Depth Casing Shoe				
	Particular and													
	TUBING, CASING, AND CEMENTING RECORD													
	HOLE	Î	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
														
į									<u>i </u>			<u> </u>		
V.	TEST DATA AN	D REQU	JEST	r Fo	R ALLO	WABLE				y of total volu or full 24 hours		and must be e	just to or i	acced top allow-
i	OIL WELL Date First New Oil	Bus To T	enke		Date of To	201		te jor this at		Method (Flow	•	(t. etc.)		
	Date First New OII	Run 10 1	CILL P	ľ	Date 01 11				7.00.00.00	1 110111100 (1 1-0-	,, po, gov	,.,,		
	Length of Test				Tubing Pr	*****			Casing P	reas we		Choke Size		
	-													
	Actual Prod. During	Test			Oil-Bhis.			· · · · · · · · · · · · · · · · · · ·	Water - Bi	ole.		Gas-MCF		
				j										
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	GAS WELL							 						
	Actual Prod. Test-	MCF/D		-	Length of	Test			Bbls. Co	ndensete/MMC	F	Gravity of C	condensate	
					5 5.				0		-4-1	Choke Size		
1	Testing Method (pit	ot, beck j	. /	1	Tubing Pr	essme (1	PREC-1	- ,	Casing P	ressure (Shut	-1=)	Chore size		
l									 					
VI.	CERTIFICATE (OF COM	PLL	ANC	E				li		ONSERVA		IMISSIO	N
							NI 6-		APPR)VED	FEB 2	· · · · · · · · · · · · · · · · · · ·		10
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR									
i														
	. /						11	is form is to	he dited in	omelieses -	ith mit =	1104.		
	11/B. Illus							. his is a sec	est for allow	able for a pe	wly drill	ed or deepened		
-											he accompa	nied by a tab	ulation 0	I fue dearerrou
	Mobil Producing TX. & N.M. Inc. as Agent The Superior Oil Co.								tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	1	יווא י אאי	opri	ior	И.М. I	nc. a	s Ag	ent tot	tosts t	aken on the	able from our	at he silled -	ut comele	taly for allow-
	<u> </u>	he Sur	oer:	Tule	N'M. I Oil Co	nc. a	s Ag	ent for	able of	i sections of	this form mu completed we	st be filled o	ut comple	stely for allow-
				(Title	N'M. I Oil Co v 1985	nc. a	s Ag	ent for	able of	i sections of	this form mu completed we	st be filled o lis. . III. and Vi	ut comple	etaly for allow- nges of owner, se of condition.

Separate Forms C-104 must be filed for each pool in multiply

REMINIO 1985

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