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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 The Superior Oil Co.
 Address: P. O. Box 71, Conroe, Tx 77301

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government "L" Com.	Lease No.	Well No. 1	Pool Name, including Formation Bell Lake, S.-Morrow Gas	Kind of Lease State, Federal or Fee Federal
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>24-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Tesoro Crude Oil Co.	Address (Give address to which approved copy of this form is to be sent) Attn: Bob Janca, 823 Midland Tower Bldg. Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 18	Twp. 24S	Rge. 34E	Is gas actually connected? Yes	When Oct. 12, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded Oct. 3, 1977	Date Compl. Ready to Prod. May 26, 1978	Total Depth 17,625'		P.B.T.D. 15,490'				
Elevations (DF, RKB, RT, GR, etc.) 3607-1/2 RKB; 3576GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,268'		Tubing Depth 13,962'				
Perforations 14,268-284'				Depth Casing Shoe 17,624'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
36"	30" OD		80'		4 cubic yds			
26"	20" OD		600'		960			
17-1/2"	13-3/8" OD		5,400'		3971			
12-1/4"	10-3/4" OD		13,000'		500			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 24 hr. production test on Oct. 30, 1978 (not official 4 pt. BP test)

Actual Prod. Test - MCF/D 2927	Length of Test 24	Bbls. Condensate/MMCF 8	Gravity of Condensate --
Testing Method (pilot, back pr.) meter chart	Tubing Pressure 5650 psig	Casing Pressure 1050 psig	Choke Size 9/64" chk

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. H. Speers
 (Signature)
 Senior Operations Engineer
 (Title)
 October 31, 1978
 (Date)

OIL CONSERVATION COMMISSION
NOV 6 1978

APPROVED _____, 19____
 BY Jerry [Signature]
 TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

TUBING, CASING, AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
9-1/2"	7-5/8" liner	12,808-15,301'	825
6-1/2"	5" liner	15,092-17,624'	200
	3-1/2" tubing	13,962'	--

8/5/52
 W.M. CO. INC.
 P.O. BOX 111
 JACKSON, MISS.