

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST-FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
The Superior Oil Co.
Address
P. O. Box 71, Conroe, Tx 77301
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Government "L" Com.		1	Bell Lake, S.-Morrow Gas	State, Federal or Fee Federal
Location Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East Line of Section 18 Township 24-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Co.	Attn: Bob Janca, 823 Midland Tower Bldg. Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	P. O. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	G 18 24S 34E Yes Oct. 12, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled

IV. COMPLETION DATA

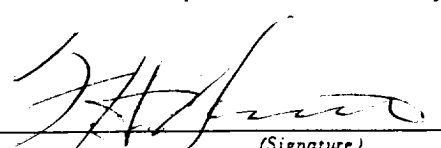
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Oct. 3, 1977	May 26, 1978	17,625'	15,490'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3607-1/2 RKB; 3576GL	Morrow	14,268'	13,962'					
Perforations	Depth Casing Shoe							
14,268-284'	17,624'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
36"	30" OD	80'	4 cubic yds					
26"	20" OD	600'	960					
17-1/2"	13-3/8" OD	5,400'	3971					
12-1/4"	10-3/4" OD	13,000'	500					

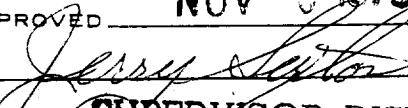
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(cont. on opposite side)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL 24 hr. production test on Oct. 30, 1978 (not official 4 pt. BP test)			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2927	24	8	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
meter chart	5650 psig	1050 psig	9/64" chk

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. H. Speers
(Signature)
Senior Operations Engineer
(Title)
October 31, 1978
(Date)

OIL CONSERVATION COMMISSION
NOV 6 1978
APPROVED _____, 19____
BY 
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TUBING, CASING, AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
9-1/2"	7-5/8" liner	12,808-15,301'	825
6-1/2"	5" liner	15,092-17,624'	200
	3-1/2" tubing	13,962'	--