Form 9-331

HMITED STATES

(M	lay 1963)	MENT E THE INTEDI	SUBMIT IN TRIPLICATE (Other Instructions e-	Budget Bureau No. 42-R1424.	
	DEFAR	DEPARTMENT F THE INTERIOR (Other Instructions e-		5. LEASE DESIGNATION AND SERIAL NO. NM-17446 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	SUNDRY NO	ON WELLS			
	Use "APPI	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	WELL GAS X OTHER			7. UNIT AGREEMENT NA	AME
				Government "L" 8. FARM OR LEASE NAME	
2.	NAME OF OPERATOR				
	The Superior Oil Com		Government "L"		
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 71, Conroe, Texas 77301			7	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT	
				Wildcat	
	1980' FEL & 1980' FNL			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	Sec. 18 - T24S - R34E			Sec. 18 - T24S - R34E	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE	
				Lea	New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
	NOTICE OF THE PROPERTY OF THE			ENT REPORT OF:	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	· - [
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
	REPAIR WELL	CHANGE PLANS	(Other) Setting	·····	
	(Other)		Completion or Recomple	of multiple completion of tion Report and Log for	m ì
17.	DESCRIBE PROPOSED OR COMPLETED (proposed work. If well is direct nent to this work.) *	OPERATIONS (Clearly state all pertinent ctionally drilled, give subsurface locati	t details, and give pertinent dates, ions and measured and true vertical	including estimated date depths for all markers	of starting any and zones perti-

Drilled 9-1/2" hole to 15,302'. Logged well. Ran 7-5/8" OD 39# S-95 casing liner w/bottom @ 15,301' and top @ 12,808'. Mixed and displaced 875 CF of Class "H" $^{\prime\prime}$ cement. Mixed @ 16.6 ppg. Had returns throughout job. C.O. cement. Displaced

drilling fluid (12.5 ppg) w/9.1 ppg brine. Drilled 6-1/2" hole to 16,228'.

18. I hereby certify that the foregoing is true and correct SIGNED TITLE Jr. Petroleum Engineer DATE February 15, 1978

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE .

FEB 21 1978

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO