Form 9-331 C (May 1963)				SUBMIT IN	TRIPLICATE	* Form appro	ved.
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1a. TYPE OF WORK						N.A.	
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THE SUPERI	OR OIL COMPANY					9. WELL NO.	ىل
3. ADDRESS OF OPERATOR			······································			1	
P. O. BOX	71, CONROE, TEX	KAS 77301				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly an		th any State	requirements.*)		WILDCAT	
At surface 198	0' FEL & 1980'	FNL				11. SEC., T., B., M., OR	BLK.
At proposed prod. zor	_{ве} SEC 18 - Т24	4S - R24E				AND SURVEY OR A	REA
same as abov						SEC 18 - T24	5 – R34E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARIS	H 13. STATE
	MILES NW'LY FRO	OM JAL, NEW	MEXICO			LEA	NEW MEXICO
15. DISTANCE FROM PROPO LOCATION TO NEARES PROPERTY OB LEASE I (Also to nearest drlg	T LINE, FT.	660'	16. NO. OF 239.57	ACEES IN LEASE ACTES	17. NO. C 320 a	of acres assigned his well cres (North 1,	/2 Sec 18)
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 19. PROPOSED DEPTH 17, 720' 20. ROTARY OR CABLE TOOLS ROTARY							
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)		·			22. APPROX. DATE W	ORK WILL START*
3575.7 Feet	G.R.					July 19, 19	977
23.]	PROPOSED CASIN	IG AND CEN	MENTING PROC	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEME	NT
36"	30"	118.65 lbs		50 ft	as re	g to cmt to su	
26"	20"	94 lbs	5.	600 ft	1519		
17-1/2"	13-3/8"	54.5,61,68	lbs.	5,400 ft	5815 (CF	
12-1/4"	10-3/4"	1 51,55.5,60.	7#	13,100 ft	754 (
9-1/2"	7-5/8" Liner	39 lbs	•	15,400 ft	715 (CF	
6-1/2"	5" Liner	23.2 lbs	•	1 7, 720 ft	450 (CF	
blowout prev	ell will be dri venters and Hyd that 5" casing	ril for pro	per well	l control.	The abo	ove casing pro	gram will be

Blowout preventers and Hydril will be installed after setting 20" surface casing, and until total depth is reached. See attachment for BOP detail. Unless Drilling Operations have

Commenced, this drilling approval

Expires_10-11-27

commercial.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED MARANELI,	Division Drilling	g Engineer June 17, 1977
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	APPROVED AS AMENDED
	TITLE	DATE NDED
CONDITIONS OF APPROVAL, IF ANY : "MERCANAL TO FLICE DEALING		JUL 1 1977 BERNARD MODOR
	*See Instructions On Reverse Side	ACTING DISTRICT ENGINEER

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JUL 1 . 1977

CIL CONSERVATION COMM. HOBBS, N. M.

NEW ME TO OR CONSERVATION COMMISSION WELL LOLATION AND ACKEAUE DEDITATION PLAT

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FILE TO

GIL CONSERVATION COMM. HOBBS, N. M.

Attachment to Form 9-331 C Application for Permit to Drill

The Superior Oil Company, #1 Government "L" 1980' FNL and 1980' FEL of Section 18, T-24-S, R-34-E Lea County, New Mexico

- 1. The geologic name of the surface formation is Quaternary wind blown sand on Quaternary caliche.
- 2. The estimated tops of important geologic markers are shown as follows:

Rustler anhy	1275 '	Morrow	14,400'
Delware lime	5370 '	Barnett	15,180'
Delware sand	5390 '	Mississippian lime	15,430'
Bone Springs	9020 '	Woodford	15,770'
Wolfcamp	1 2, 260 '	Siluro-Devonian	16,020
Strawn	13,160'	Fusselman	17,240'
Atoka	13,455'		

3. The estimated depths at which anticipated water, oil, gas or other mineralbearing formations to be encountered are as follows:

Water Sand:			
Tertiary Ogallala Sd	50 - 150'	Delware	5,390'
Triassic Sds	150 - 350'	Bone Spring	9,020'
Salt Section:		Morrow	14,400'
Salado	1425 -4000'	Siluro-Devonian	16,020'
Anhydrite	4000 -4450'	Fusselman	17,240'

4. The proposed casing program is as follows:

Conductor - New 30" Grade "B" .375" W.T. set at 50'+ Surface - New 20" 94.0#/ft, H-40, ST&C set at 600' Intermediate String - New 13-3/8" set at 5400' as follows: 0 - 1000' 54.5# к-55 Butt 1000 - 1800' 54.5# S--80 ST&C 1800 - 3800' 61.0# S-80 ST&C 3800 - 5400' 68.0# S-80 ST&C Protection String - New 10-3/4" set at 13,100' as follows: 0 - 5000' 55.5# AR-95 SL5000 - 7000' 51.0# Soo-95 STC 7000 - 10200' 55.5# **S-**95 STC 10200 - 13100' 60.7# **S-**95 STC Protection Liner - New 7-5/8" set at 15,400' top at 12,800'-12,800 - 15,400' 39.0# S-95 SFJ Production Liner - New 5" set at 17,720' top at 15,100'+ 15,100 - 17,720' 23.20# C-75 SFJ & XL

Attachment to Form 9-331 C Page 2

- 5. Drawings of API Series 900, 1500, 2900 Blowout preventer specifications are attched. Pipe rams and blinds for the Series 900 will be tested to 3000 PSI and Hydril to 2000 PSI for 30 minutes when BOP is installed. Pipe rams and blinds for the Series 1500 will be tested to 5000 PSI and Hydril to 3500 PSI for 30 minutes when BOP is installed. Pipe rams and blinds for the Series 2900 will be tested to 10,000 PSI and Hydril to 7500 PSI for 30 minutes. BOPs will be tested when casing string is set and operated daily for checks.
- 6. The proposed mud program is follows:

0 -600' Fresh water spud mud 8.4 - 9.0 PPG 600 - 5,400' Salt gel or brine mud 9.0 - 10.0 PPG 5,400 - 13,100' Salt gel mud 9.1 - 9.8 PPG 13,100 - 15,400' Drld out FW weighted mud 10.0 - 13.5 PPG 15,400 - 17,720' Drld out w/ FW Low Dens 9.2 - 9.6 PPG mud

- 7. The auxiliary equipment to be used is:
 - (1) Upper & Lower Kelly Cock (6) Choke manifold (2) PVT (Pit Volume Totalizer) (7) Mud Gas Seperator as (3) Flo-sho required (4) Mud logging unit for monitoring (8) Grey inside BOP gas
 - (5) Degasser

- (9) Drill pipe, safety valve
- 8. It is proposed to run the following logs:
 - 1. At 13,100' casing point Compensated Neutron - Formation Density Gamma Ray - Sonic with Gamma Ray to surface Dual Laterlog with Micro SFL Microlaterlog over zones of interest
 - 2. At 15,450' casing point Logs as on Run 1 plus the dipmeter
 - 3. At total depth Logs as on Run 2 plus possible velocity survey

Possible Drill'Stem Tests:

Delaware	Siluro - Devonian
Bone Spring	Fusselman
Morrow	

- 9. No abnormal pressures or temperatures are expected and no Hydrogen Sulfide is anticipated to be encountered in this well.
- 10. The anticipated starting date for this well is July 19, 1977 with a duration of approximately 180 days.



NOTE :

Manual and Hydraulic controls with closing unit no less than 75[']from well head. Remote controls on rig floor.





Manual and Hydraulic controls with consing unit no less than 75 from well head. Remote controls on rig floor.

NOTE :

BLOW-OUT PREVENTER SPECIFICATIONS DATE



API SERIES 2900

NOTE :

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.



THE SUPERIOR OIL COMPANY

P. D. 80X 71

CONROE, TEXAS 77301

June 16, 1977

U. S. G. S. P. O. Box 1157 Hobbs, New Mexico 88240

Attention: Mr. A. R. Brown

Re: Government "L" No. 1 1980' FEL & 1980' FNL Section 18, T-24-S, R-34-E Lea County, New Mexico Lease New Mexico 17446

Gentlemen:

The Multi-Point Surface Use & Operations Plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures so that a complete appraisal can be made of the environmental effects associated with the operations.

1. Existing Roads:

- A. Exhibit "A" is a portion of a highway map showing the location of the proposed well as staked, thirty-five miles southwest of Eunice and 21 miles west of Jal, New Mexico. Highway 128, an improved road, goes North westerly from Jal, goes west on the South side of Secs 15, 16, 17, 18, T-24-S, R-34-E. On the South side of Sec 18, T-24-S, R-34-E a road, the Delaware Basin Road, heads north bisecting Sec 18. A lease road is proposed to go east approximately 1014' to the wellsite from this bisecting road.
- B. Exhibit "A" is a plat showing all existing roads within a three-mile radius of the wellsite and the planned access road.
- C. Repairs will consist of replacing the eroded caliche surface with a new caliche surface 6 inches deep and 12 feet wide, watered and compacted.

2. Planned Access Roads:

- A. Length and Width: New road required will be 15 feet wide and 1,014 feet long. This new road is labeled and color coded red on exhibit "A". The center line of the proposed new road from the beginning to the wellsite, has been staked and flagged with the stakes being visible from anyone to the next.
- B. Maximum Grade: Two percent.
- C. <u>Drainage Design</u>: There will be a 6 inch drop from the center line on each side of the new road.

- D. Location and Size of Culverts & Major Cuts, etc: There will be one culvert (as shown on Exhibit "C") that will be 18" in diameter.
- E. Surfacing Material: Six inches of caliche, water, compacted and graded.
- F. Necessary Gates, Cattleguards, or Fence Cuts: None.
- G. Turnouts: None.
- 3. Location of Existing Wells:

The location of existing wells in a two-mile radius showing and identifying by color code the following:

- A. Water wells blue circle
- B. Abandoned wells crossed out in black
- C. Temporarily abandoned wells yellow circle
- D. Disposed wells green circle
- E. Drilling wells red circle
- F. Producing wells black circle
- G. Shut-in wells crossed out in yellow
- H. Injection wells crossed out in blue

All the above illustrated with codes on Exhibit "B".

- 4. Location of Existing and/or Proposed Facilities:
 - A. There are no existing facilities owned or controlled by lessee/operator.
 - B. In the event of production, the new facilities contemplated are labeled, marked and all pertinent information is included on Exhibit "C".
- 5. Location and Type of Water Supply:

Source of water supply for drilling: Water will be hauled by truck.

- 6. Source of Construction Materials:
 - A. The source of construction materials is shown and marked on Exhibit "A". It is located in SW corner of Sec 32, T-23-S, R-34-E. The caliche pit is located on state land.
 - C. The materials source is illustrated on Exhibit "A" are to be used on new road and location pad.
- 7. Methods for Handling Waste Disposal:
 - A. Drill cuttings will be disposed of in the drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.

- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on exhibit "C".
- F. All trash and debris will be buried or removed from the wellsite and land will be restored to original contour within 30 days after finishing drilling and/or completion operations.
- 8. Ancillary Facilities:
 - A. None required.
- 9. Wellsite Layout:
 - A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pits, reserve pit, trash pit and location of major rig components.
 - B. Only minor levelling of the wellsite will be required. No significant cuts and fills will be necessary.
 - C. The reserve pit will be of an earthen nature.
 - D. The pad and pit area has been staked and flagged.

10. Plans for Restoration of the Surface:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in an aesthetically pleasing condition as possible.
- B. Any unquarded pits containing fluids will be fenced until they are filled.
- C. After abandonment of the well, surface restoration will be in accordance with the agreement with the surface owner. Pits will be filled and location will be cleaned. The pit area, well pad, and all unneeded access road will be ripped to promote revegetation. Rehabilitation should be accomplished within 90 days after abandonment.
- 11. Other Information:
 - A. <u>Topography</u>: Land surface is undulating to gently rolling and duny. From an elevation of 3,576 feet at the wellsite, the land surface slopes gently toward the south at about 30 feet per mile.
 - B. Soil: Soil is a deep fine sand underlain by caliche.

- C. Flora and Fauna: The vegetative cover is generally sparse and consists of mesquite, yucca, shinnery oak, sandsage and perenial native range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove, quail and an occasional antelope.
- D. Ponds and Streams: There are no rivers, streams, lakes or ponds in the area.
- E. <u>Residences and Other Structrues</u>: There are no occupied dwellings or structures within the general proximity of the wellsite.
- F. Archeological, Historical and Cultural Sites: None observed in the area.
- G. Land Use: Grazing and hunting in season.
- 12. Operator's Representative:

The field representative responsible for assuring compliance with the approved surface use and operations plan are as follows:

J. A. Bobbitt P. O. Box 1210 Andrews, Texas 79714

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct, and that the work associated with the operations proposed herein will be performed by The Superior Oil Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Very truly yours,

THE SUPERIOR OIL COMPANY

Hinacuell m

J. C. Braswell Division Drilling Engineer

KCR/pjp

Enclosure





GOVERNMENT "L' NO. 1 1980'FNL & 1980'FEL SEC. 18, 245, 34E LEA COUNTY; NEW MEXICO <u>Exhibit "C</u> 200 TRASH AND JUNK PIT-RESERVE PIT 0 ELAWARE BASIN ROAD - 84 + Mud Tanks Water Tank Рчтр skid Sub Strong Mud Cet Walk notor skids Fuel . 300 Don HOASE TO JE TULVERT ANK BATTERY - OCATION HIGHWAY 128