

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

CORRECTED COPY

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

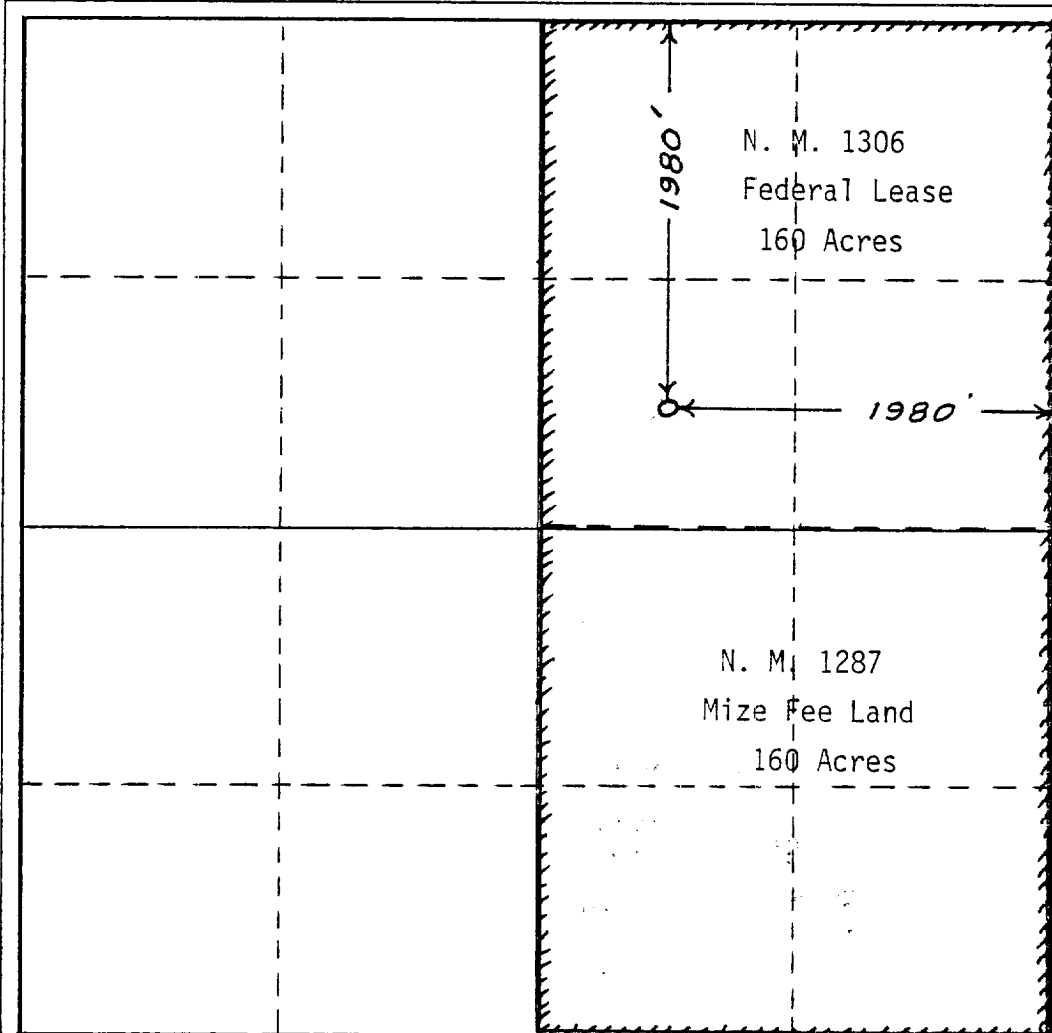
Operator The Superior Oil Company			Lease Government "L" Com.		Well No. 1
Unit Letter G	Section 18	Township 24-S	Range 34-E	County Lea	
Actual Footage Location of Well: 1800 feet from the North line and 1980 feet from the East line					
Ground Level Elev: 3576'	Producing Formation Morrow		Pool Bell Lake S. - Morrow Gas		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. V. LeBlanc

Name
J. V. LeBlanc
Position
Regulatory Eng. Specialist
Company
The Superior Oil Company

Date
September 7, 1979

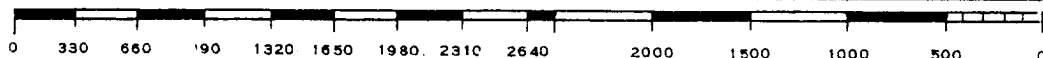
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 9, 1977

Registered Professional Engineer
and/or Land Surveyor

Original signed by
John W. West

Certificate No.
676



Form C-102
Supersedes C-128
Effective 1-1-65

Operator THE SUPERIOR OIL COMPANY			Lease Government "L" <i>Com</i>		Well No. #1
Unit Letter G	Section 18	Township 245	Range 34E	County LEA	

Actual Location of Well:

1980	feet from the	north	line and	1980	feet from the	east	line
Morrow						Dedicated Acreage: 320 Acres	

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Leo Laux, Jr.*
Position: *Engr. Asst.*

Company: *The Superior Oil Co.*

Date: *6-30-79*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 9, 1977

Date Surveyed:
John W. West

Prepared by: _____
and/or Licensed Surveyor

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	SUPERIOR OIL CO., THE			API	30-025-25604
NO	1	LEASE	Government "L"	MAP	
	Sec 18, T24S, R34E			CORR	
	1980' FNL, 1980' FEL of Sec				7-4-4 NM
	22 mi S & 14 mi E/Halfway			SPD	10-3-77
				CMP	5-26-78
CSC	20" at 600' w/960 sx			WELL CLASS: INIT	WF FIN WFD ELEV
	13 3/8" at 5400' w/2000 sx			FORMATION	DATUM
	10 3/4" at 13,000' w/750 sx			FORMATION	DATUM
	7 5/8" lnr 12,808-15,301'				
	w/100 sx				
	5" lnr 15,092-17,624' w/				
	200 sx			TD	17,625' (FSLM)
				OBD	14,590'
IP (Morrow) Perfs 14,268-284' F 4500 MCF/GPD thru 24/64"					
chk; CP Pkr; TP 1900#					

CONTR	Cactus Drlg.	OPRSELEV	3576' GL	PD	17,720' RT
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F.R. 7-18-77
(Fusselman)

10-10-77 Drlg. 940' sd, 1m & anhy
10-17-77 Drlg. 3007' salt & anhy
10-25-77 Drlg. 4542' sh, anhy & 1m
11-1-77 TD 5400'; Rng 13 3/8" csg
11-7-77 Drlg. 6615' sd & 1m
11-14-77 Drlg. 8282' sd, sh & 1m
11-29-77 Drlg. 11,105' 1m & sh
12-6-77 Drlg. 12,990' 1m, sh & cht
12-9-77 TD 13,000'; Rng 10 3/4" csg
12-20-77 Drlg. 13,604'

7-4-4 NM

LEA

SUPERIOR OIL CO., THE

Wildcat

1 Government "L"

Sec 18, T24S, R34E

NM

Page #2

12-27-77

Drlg. 13,934'

1-10-78

Drlg. 14,653'

DST (Atoka) 13,806-934', op 2 hrs 7 mins,
rec 4124' MCWB + 620' sli GCM (Sampler rec
1.151 CFG + 600 cc's GCM @ 1325#) 1 hr ISIP
7019#, FP 1948-2070#, 4 hr FSIP 7019#, HP
8548-8548#

DST (Upper Morrow) 14,228-286', op 7 mins &
pkr failed (4000' WB), attempted 3 times to
set pkr, would not set, pulled tool & in 45
mins blew mud & wtr to top of crown (No est
on gas), rec 837' G&WCM + 1272' SW + 1321' mud (Splr

7-4-4 NM

1-10-78

Continued

rec 1650 cc's GCM + 6.37 CFG @ 2800#),
1 hr ISIP 9073#, IFP 2279-2522#, FFP
& FSIP failed, HP 9563-9436#

1-17-78

Drlg. 15,042' sh

1-24-78

TD 15,302'; Rng logs

1-31-78

TD 15,302'; Prep Drill Cmt

2-2-78

TD 15,302'; Tstg BOP'S

2-7-78

Drlg 15,615'

2-14-78

TD 16,175'; Prep Drill

DST (Devonian) 15,878-970' op 1 hr 35 mins
(5000' WB), rec 4690' WB + 550' sul wtr,
1 hr 20 min ISIP 2205#, FP 2141-2269#,
3 hr FSIP 2301#, HP 7466-7466#

7-4-4 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Government "L"
Sec 18, T24S, R34E

NM
Page #3

2-21-78 TD 16,350'; Lost Circ
Sqzd lost circ zone w/1500 sx
2-27-78 TD 16,350'; Lost Circ
3-7-78 TD 17,625'; Circ
DST (Devonian) 16,080-361', mis-run
DST (Devonian) 16,069-361', op 2 hrs 10 mins,
rec 11,420' wtr + 3500' WB, no pressures
recorded, drlg break 17,308-317', 17,366-
385'
3-14-78 TD 17,625'; Rng tbg
3-16-78 TD 17,625'; Rng tbg

7-4-4 NM

3-28-78 TD 17,625'; SI
Perf (Fusselman) 17,080-284', 17,294-309'
Acid (17,080-309') 3000 gals
Swbd 725 BLW + 187 BFW in 24 hrs (17,080-309')
3-30-78 TD 17,625'; Prep Perf
4-11-78 TD 17,625'; PBD 17,015'; Prep Perf
CIBP @ 17,015'
4-18-78 TD 17,625'; PBD 17,015'; SI
4-25-78 TD 17,625'; PBD 17,015'; jetting
Perf (Devonian) 16,154-166', 16,174-197',
16,225-242' w/2 SPF
5-1-78 TD 17,625'; PBD 17,015'; jetting
5-8-78 TD 17,625'; PBD 17,015'; SD

7-4-4 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Government "L"
Sec 18, T24S, R34E

NM
Page #4

5-15-78 TD 17,625'; PBD 17,015'; Prep Perf
5-22-78 TD 17,625'; PBD 14,590'; SD
Perf (Devonian) 15,884-944' (qverall)
Jetted sli SG (15,884-944')
CIBP @ 14,590'
5-30-78 TD 17,625'; PBD 14,590'; Tstg
Perf (Morrow) 14,268-284'
Flwd @ 5000 MCFGPD thru 24/64" chk (14,268-284')
6-6-78 TD 17,625'; PBD 14,590'; SI
6-26-78 TD 17,625'; PBD 14,590'; SI

7-4-4 NM

7-17-78

TD 17,625'; PBD 14,590'; Complete
Morrow Discovery; No Suggested Field Name
LOG TOPS: Bone Springs 10,676', Strawn
13,010', Atoka 13,210', Morrow 13,961',
Mississippian Lime 15,183', Devonian
15,853', Fusselman 17,088'
COMPLETION ISSUED

7-22-78

7-4-4 NM
IC 30-025-70186-77