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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

CORRECTED

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Cooper	
2. Name of Operator Burleson & Huff		9. Well No. 2	
3. Address of Operator Box 2479, Midland, Texas 79702		10. Field and Pool, or Wildcat Jalmat	
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE west LINE AND 2310 FEET FROM THE north LINE OF SEC. 14 TWP. 24-S RGE. 36-E NMPM		12. County Lea	
19. Proposed Depth 3300'		19A. Formation Yates	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3340.4	
21A. Kind & Status Plug. Bond State Wide		21B. Drilling Contractor Capitan Drilling Co.	
22. Approx. Date Work will start 7-28-77			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-7/8	28#	1250	350	circulate
7-3/4	5-1/2	17#	3200	250	cover base of sa

Drill to top of anhydrite and set surface pipe @ 1250' and circulate. Drill to TD of 3200, set 5-1/2" through Yates. Drill 100' open hole in reef and test. Blowout preventer Shaeffer 10" series, 800 LWS, 3000# working pressure and 5000# test will be used while drilling.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John G. Miller Title Co-Owner Date 7-21-77

(This space for State Use)

APPROVED BY [Signature] TITLE DATE 7/25/77

CONDITIONS OF APPROVAL, IF ANY:

A gas allowable cannot be assigned for this well until you obtain approval for the non-standard proration unit.