

MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
5. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		Cooper	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		9. Well No.	
2. Name of Operator		2	
Burleson & Huff		10. Field and Pool, or Wildcat	
3. Address of Operator		Jalmat	
Box 2479, Midland, Texas 79702			
4. Location of Well			
UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>west</u> LINE AND <u>2310</u> FEET FROM		12. County	
THE <u>north</u> LINE OF SEC. <u>14</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-31-77	8-16-77	9-12-77	3340.4GR	3340.4
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
3210	none		→	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3207-3210 - open hole				no
26. Type Electric and Other Logs Run				27. Was Well Cored
none				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	1253'	12-1/4	475 sx	circulated
5-1/2	14#	3207'	6-3/4	150	top-2303'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3173	3174

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open hole - 3207-3210				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-12-77		flowing				S. I.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-12-77	8	32/64	→	28	48.6	28	1735:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0-75#	packer	→	84	145.7	84	33°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold to El Paso Natural Gas						James C. Burress	

35. List of Attachments	
Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>J. S. A.</i>	Co-Owner	9-14-77

RECEIVED

SEP 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.