PISTRIBUTION NEW MEXICO OIL CONSERVATION COM TAFE SION Form C-104 REQUEST FOR ALLOWABLE E Supersedes Old C-104 and C-110 Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Dallas McCasland C/O O11 Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion effective May 1, 1980 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No Pool Name, Including Formation Kind of Lease State "0" Lease No. 4 Scarborough Yates State State, Federal or Fee Location B-1484 990 Unit Letter_ North 2310 East Feet From The Line and Feet From The Line of Section 32 **26S** 37E Township Range , NMPM, County Address (Give address to which approved copy of this form is to be sent) Cities Service Trucks Name of Authorized Transporter of Casinghead Gas Box 1919, Midland, TX 79702 or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 1492, El Paso, TX 79978 Unit Twp. If well produces oil or liquids, give location of tanks. Rge. is gas actually connected? When C 32 26S 37E Yes 11/7/77 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Designate Type of Completion -(X)Deepen Plug Back | Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth J.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Weter - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ONG. SIGNED BY, DONNA HOLLS (Signature) Agent (Title) 4/28/80

(Date)

Apr 4 toon APPROVED_

Orig. Signed by

Jerry Sexton TITLE Dist 1, Supy

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.