

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1484

7. Unit Agreement Name

8. Farm or Lease Name
State "B"

9. Well No.
4

10. Field and Pool, or Wildcat
Scarborough-Yates-SR

12. County
Lea

11. Location of Well

UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **East** LINE OF SEC. **32** TWP. **26S** RGE. **37E** NMPM

15. Date Spudded **8/28/77** 16. Date T.D. Reached **9/2/77** 17. Date Compl. (Ready to Prod.) **9/17/77** 18. Elevations (DF, RKB, RT, GR, etc.) **2957.8 KB** 19. Elev. Casinghead

20. Total Depth **3280** 21. Plug Back T.D. **3267** 22. If Multiple Compl., How Many **0 - TD** 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **2975 - 3088 Yates** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray - Neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	428	12 1/4	300	None
5 1/2	15.5#	3269	7 7/8	800	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3087	No

31. Perforation Record (Interval, size and number) **2975, 83, 88, 93, 3000, 08, 18, 26, 30, 34, 38, 44, 50, 56, 64, 69, 74, 78, 82, 85, 88 - 21 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2975 - 3088	2,000 gal mud acid,
	2,000 gal 30% KCl water
	50% CO₂, 6300# sand

33. PRODUCTION

Date First Production **9/17/77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test **9/18/77** Hours Tested **24** Choke Size **1/2** Prod'n. For Test Period **No** Oil - Bbl. **278** Gas - MCF **3 (Load)** Water - Bbl. **--** Gas-Oil Ratio

Flow Tubing Press. **80#** Casing Pressure **230#** Calculated 24-Hour Rate **--** Oil Gravity - API (Corr.) **--**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By **Dallas McCasland**

35. List of Attachments **1 copy electric log, 2 copies inclination report**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donna Haller TITLE Agent DATE 10/12/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commissioner not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1180	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2835	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2972	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3254	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Spriggs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1180	1180	Red Bed				
1180	1280	100	Anhydrite				
1280	2835	1555	Salt & Anhydrite				
2835	2972	137	Anhydrite & Dolomite				
2972	3254	282	Dolomite & Sand				
3254	3280	26	Dolomite				