

5-USGS-HOBBS
1-R. J. STAP K-TULSA
1-A. B. CARY MIDLAND
1-MYM, ENGR.
1-CM, FOREMAN
1-CP, CLK
1-BH, FIELD CLK

COPY TO FILE

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Ltr. I, 2180' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Shut off water production X

5. LEASE
NM244 NM 2244

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hughes Federal

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-23S, R-37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3333' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

RECEIVED

MAY 31 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4-79 Moved in and rigged up pulling unit. Pulled rods and pump, installed BOP, and pulled tubing.

4-5-79 Ran Baker Model "R" Dbl. Grip Pkr. and left swinging at 3645'. BJ pumped 82 bbls. lease oil down 2 7/8" tbg. Did not circulate hole. BJ pumped down 2 7/8" OD tbg. into 5 1/2" csg. perfs. 3464-3632' with 24 bbls. lease oil mixed with J-10 Demulsifier for preflush - then 1,000 gal. Visqueeze Mark II with 115 sxs Class "C" cement and displaced with 26 bbls. oil to 3632'. WOC.

4-9-79 Could not run swab past 3180'. Ran 4 3/4" bit on 2 7/8" tbg. to top of cement at 3438'.

(CONTINUED) This approval of temporary abandonment expires 6-1-80

Subsurface Safety Valve: Manu. and Type 1st Set @ 12 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE May 29, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
MAY 31 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

4-10-79 Rigged up reverse unit. Drilled and circulated cement 3438-3679'. Circulated hole clean.

4-12-79 Ran 109 jts. (3449') 2 3/8" 8R J-55 tbg. and 2" x 1 1/2" x 15' pump and returned well to producing. POB 10 hrs. - 14 x 54 SPM, 0 BO and 65 BW.

4-13-79 Well off.

4-14-79 Changed pump, pressured tbg. and loaded back side with 50 bbls. water. POB 20 hrs. - 14 x 54 SPM, 0 BO and 51 BW. Well pumped off. Shut in.

4-30-79 Moved in and rigged up pulling unit.

5-1-79 Pulled rods, pump, and tbg. McCullough ran 4" OD Omega II Gun down 5 1/2" csg. and shot .46" holes at 2 shots per ft. at 3567, 69, 71, 77, 91, 95, and 3612' = 14 holes. Ran Baker Model "R" Dbl. Grip Pkr. and set at 3556'. Runco pumped a total of 700 gals. 15% NE acid and 500 gals. 2% KCL water. Job communicated. Pulled tbg. and pkr. Ran 114 jts. (3575') 2 3/8" OD EUE 8R tbg. and hooked up wellhead.

5-2-79 Ran 2" x 1 1/2" x 15' pump and set at 3585'. POB 19 hrs.- 14 x 54 SPM, 0 BO and 136 BW. Pumped off - Well shut in pending evaluation.