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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC-HOBBS

1-ENERGY RESOURCES BOARD, % NMOCC, BOX 2088, SANTA FE, N.M. 87501

1-R.J. STARRAK-15TH FLOOR-TULSA

1-A.B. CARY-MIDLAND

1-FILE

Form C-104

Supersedes Old C-101 and C-110

Effective 1-1-65

Operator

GETTY OIL COMPANY

Address

P. O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensing Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

HUGHES FED.

Well No.

4

Pool Name, including Formation

LANGLIE MATTIX QUEEN

Kind of Lease

State, Federal or Fee

FED.

Lease No.

NM-244

Location

Unit Letter

I

2180

Feet From The

SOUTH

Line and

660

Feet From The

EAST

Line of Section

17

Township

23 SOUTH

Range

37 EAST

N.M.P.M.

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

PERMIAN CORPORATION

Address (Give address to which approved copy of this form is to be sent)

P. O. BOX 3119, MIDLAND, TEXAS 79701

Name of Authorized Transporter of Gas

GETTY OIL COMPANY

Address (Give address to which approved copy of this form is to be sent)

P. O. BOX 2194, PAMPA, TEXAS 79065

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

17

Twp.

23 S

Rge.

37 E

Is gas actually connected?

YES

When

11-2-77

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

X

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Restv.

Diff. Restv.

Date Spudded

10-12-77

Date Compl. Ready to Prod.

10-26-77

Total Depth

3725

P.B.T.D.

3684

Elevations (DE, RKB, RT, GR, etc.)

333' GR

Name of Producing Formation

QUEEN

Top Oil/Gas Pay

3464

Tubing Depth

3461

Perforations

3464 - 3632'

Depth Casing Shoe

3725

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

11"

7-7/8"

CASING & TUBING SIZE

8-5/8"

5-1/2"

DEPTH SET

499'

3725'

SACKS CEMENT

300 Sacks

1538 Sacks

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks

11-2-77

Date of Test

11-5-77

Producing Method (Flow, pump, gas lift, etc.)

PUMP

Length of Test

24 Hrs.

Tubing Pressure

-

Casing Pressure

-

Choke Size

-

Actual Prod. During Test

158

Oil-Bbls.

3

Water-Bbls.

155

Gas-MCF

TSTM

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

AREA SUPERINTENDENT

FEBRUARY 7, 1978

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cumulative tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner well name or operator, transportation, or other such change of condition.

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FEB 7 1978

OIL CONSERVATION BOARD
HOBBBS, N. H.