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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Dallas McCasland	
Address c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State "00"	Well No. 5	Pool Name, including Formation Scarborough Yates-Seven Rivers	Kind of Lease State, Federal or Fee State	Lease No. B-1484
Location				
Unit Letter C	660	Feet From The North	Line and 1980	Feet From The West
Line of Section 22	Township 26 S	Range 37 E	NEPMA Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Pge.
	Is gas actually connected? ☒	
	When 11/9/77	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Unit, etc.
		X	X					
Date Spudded 10/19/77	Date Compl. Ready to Prod. 11/9/77		Total Depth 3250		P.B.T.D. 3142			
Elevations (Dr., R.R., PT, GR, etc.) 2942.2 GR	Name of Producing Formation Yates		Top Oil/Gas Pay 2970		Tubing Depth 2840			
Perforations 2970 to 3080					Depth Casing Shoe 3155			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	411	300
7 7/8	5 1/2	3155	800
	2 3/8	2840	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be recovery of total volume of total oil and must be equal to or exceed top all oil well)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test - MCF 300	Length of Test 24 hrs	Lbs. Condensate/MCF None	Gravity of Condensate
Testing Method (pump, back, etc.) Orifice meter	Tubing Pressure (psig-in.) FTP 100#	Casing Pressure (psig-in.) FCP 580#	Choke Size 1"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dennis Haller
(Name and)

Agent

(Title)

11/9/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1404.

If this is a request for allowable for a newly drilled oil or gas well, this form must be accompanied by a calculation of the oil or gas tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

INCLINATION REPORT

OPERATOR Dallas McCasland ADDRESS P.O. Box 206, Eunice, New Mexico
 LEASE NAME State "Q" WELL NO. 5 FIELD 88231
 LOCATION 660' FNL, 1980' FWL, Section 32, T-26S, R-37E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
416	1 1/4	9.0688	9.0688
916	1 1/2	13.1000	22.1688
1416	1 1/2	13.1000	35.2688
1633	1	3.7975	39.0663
2132	1	8.7325	47.7988
2632	1 1/4	10.9000	58.6988
3132	1 1/4	10.9000	69.5988

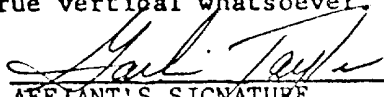
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

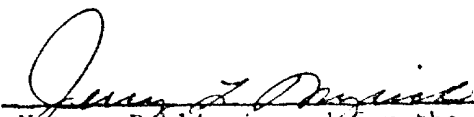
Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 27th day of October, 1977

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico