

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25672
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9312
7. Lease Name or Unit Agreement Name	MEXICO -L-
8. Well No.	26
9. Pool Name or Wildcat	DOLLARHIDE FUSSELMAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter D : 566 Feet From The NORTH Line and 860 Feet From The WEST Line
Section 5 Township 25S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILL OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E & P respectfully request permission to temporary abandon the subject well. Engineering staff is currently evaluating this well for horizontal reentry.

- 1) RU POH lay down rods and pump.
- 2) Release TAC POH.
- 3) RIH with 5.5" casing scraper to 8324' POH.
- 4) RIH WL and set CIBP 8124" load casing with 2% KCL water and pressure test to 550 psi for 30 min and make chart.
- 5) If test OK, TIH with tubing to 8120' displace hole with packer fluid TOH.
- 6) Dump 35' cement on top of plug. (NEW PBTD 8089')
- 7) Notify Buddy Hill with NMOCD 369-6234 or 393-6161 to witness the following test: Fill casing with 2% KCL water, pressure up to 530 PSI and chart for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 6/18/01
TYPE OR PRINT NAME Mike Quintana Telephone No. 505-394-9307

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 27 2001
CONDITIONS OF APPROVAL, IF ANY: