Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Ene

Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410						AUTHORIZ					
TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Operator Texaco Exploration and Production Inc.							30 025 25672 OK				
Address				_							
	w Mexico	88240	<u>)–252</u>	8	X Out	et (Please expla	ia)	<del></del>			
Reason(s) for Filing (Check proper box)		Change in	Теалеги	rter of:		FECTIVE 6-					
New Well Recompletion	Oil	~~	Dry Gr								
Change in Operator	Casinghead		Conde								
f change of operator give name	aco Produ			P. O. Bo	x 730	Hobbs, Nev	v Mexico	88240-2	528		
II. DESCRIPTION OF WELL		*									
Lease Name Weil MEXICO L 26			1		ng Formation FUSSELMA	N	State, I	Kind of Lease State, Federal or Fee STATE		Lesse No. 504550	
Location		20	DOLL	AITIDE I	OOOLLINA	<u> </u>	ISIAL				
Unit LetterD	Unit Letter D : 566 Feet From The NO						RTH Line and 860 Feet From The WEST Line				
Section 5 Towns	nip 25	s	Range	38E	,N	мрм,		LEA	<u> </u>	County	
III. DESIGNATION OF TRA	NSPORTEI	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensale						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Texas new mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp   258	Rgc.	is gas actual	y connected? YES	When		KNOWN		
If this production is commingled with the		r lease or	pool. gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA			<b>,</b>		•						
Oil Well Gas Well						Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.					Total Depth	İ		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					I		***	Depth Casing Shoe			
TUBING, CASING AND						NG RECOR	D	<u> </u>			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
11000 0100		O/IO/IO C IOSII O C									
					1		<del></del>	ļ			
V. TEST DATA AND REQUI	EST FOR A	LLOW	ABLE								
OIL WELL (Test must be after			of load	oil and mus	Deschiping N	exceed top allo	mable for the	te l	W JULI 24 NOW	73.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	Tubing Pressure			Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				<u> </u>		Gas- MCF			
CAC TIME I					<u>.l</u>						
GAS WELL Actual Prod. Test - MCF/D   Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	saving i le					•					
VI. OPERATOR CERTIFI I hereby certify that the rules and reg				NCE		OIL CON	ISERV.	ATION I	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
Z.M. Willer					Company of the Compan						
Simple A. III. IK INCLE	<u> </u>			<del></del>	By_	<b>的联络</b>	e ver				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

May 7, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.