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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-ELB, ENGR.

1-FOREMAN
 1-BH, FIELD CLK
 1-FILE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9312

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON THE OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER D 566 FEET FROM THE North LINE AND 860 FEET FROM
 THE West LINE, SECTION 5 TOWNSHIP 25S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
 3120' GL

7. Unit Agreement Name

8. Farm or Lease Name
 Mexico L

9. Well No.
 26

10. Field and Pool, or Wildcat
 Dollarhide Fusselman

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER <u>Additionally stimulate</u> ☒
PLUG AND ABANDON ☐ CHANGE PLANS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-79 Rigged up unit. Pulled rods and pump. Installed BOP. Unseated tbq. anchor. Pulled tbq.

9-29-79 Ran 2 3/8" tbq. and Baker Model R pkr. Set pkr. at 8191'. Pressured annulus to 1000 psi. Runco treated with 9000 gals. 20% chemically retarded acid in 3 stages, 1500 gals. 2% KCL ahead of each stage. Dropped 5 ball sealers after 1st and 2nd stage. Maximum pressure 2800#, minimum 2400#, avg. 2500#, AIR 3 BPM. ISIP 1900#, 5 min. SIP 1700#, 10 min. SIP 1600 psi. Total 469 bbls.

10-1-79 Pulled pkr. Ran 265 jts. 2 3/8" to 8361'. SN set at 8389' and anchor at 8259'. Ran 2" x 1 1/4" x 22' pump, 226 - 3/4" rods, and 95 - 7/8" rods. POB 10 hrs. No test.

10-2 to 10-5-79 Pumping and testing. POB 9 x 144 SPM. 61 BO and 35 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 10-17-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: