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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-MOCC-HOBBS 1-CMK, FOREMAN
1-R.J. STARRAK-TULSA 1-BH, FIELD CLERK
1-A.B. CARY-MIDLAND 1-FILE
1-ELB, ENGR.

Form C-105
 Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-9312

12. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REFR. ☐ OTHER _____

7. Well Agreement Name
8. Farm or Lease Name Mexico "L"
9. Well No. 26
10. Field and Pool, or Subunit Dollarhide Fusselman

2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 730, Hobbs, NM 88240

4. Location of Well UNIT LETTER D LOCATED 566 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE OF SEC. 5 TWP. 25S RGE. 38E NMPM
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11. County Lea

15. Date Spudded 7-27-78	16. Date T.D. Reached 8-21-78	17. Date Compl. (Ready to Prod.) 10-6-78	18. Elevation (D.F., RKB, RT, GR, etc.) 3120 GL
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19. Elev. Casinghead -

20. Total Depth 8900	21. Plug Back T.D. 8419	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-8900' Cable Tools -
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24. Producing Interval(s), of this completion -- Top, Bottom, Name 8324, 28, 31, 34, 38, 43, 45, 48, 51, 53, 64, 68, 78, 80, 85, & 88 = 16 (.48") holes (Fusselman)

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Welex: Cmt. Bond Log. Schlumberger: Comp. Neutron Form. Density, BHC Sonic, & DLL MLL.

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	688	17 1/2"	850 sxs.	105 sxs. circ.
8 5/8	24 & 32	3824	11"	1100 sxs.	25 sxs. circ.
5 1/2	17	8900	7 7/8"	1500 sxs.	75 sxs. circ.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 3/8"	8406

31. Perforation Interval, size and number 8324-8388 = 16 (.48") holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8324-8388' AMOUNT AND KIND MATERIAL USED 5000 gals. 15% NE acid & 68 ball sealers - 2 stages
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PRODUCTION							
Date First Production 10-6-78	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump 2" x 1 1/2" x 22'					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-11-78	Hours Tested 24	Choke Size	Flowing Per Test Period 60	Oil -- BBL 18	Gas -- MCF 1	Water -- BBL 300/1	Gas -- Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL	Gas -- MCF	Water -- BBL	Oil Gravity -- API (Corr.) 41.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments Deviation Schedule
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED William T. Thomas	TITLE Area Engineer	DATE 10/16/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1150</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1230</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2490</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2635</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2980</u>	T. Devonian <u>7364</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3555</u>	T. Silurian <u>7558</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>8652</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>3951</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5944</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6310</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Fusselman <u>8348</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 8324 to 8388 OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	689	689	Redbed, Sand				
689	2154	1465	Salt				
2154	2567	413	Salt & Anhydrite				
2567	3440	873	Anhydrite				
3440	3651	211	Anhydrite & Lime				
3651	3732	81	Anhydrite				
3732	3825	93	Anhydrite & Lime				
3825	3903	78	Anhydrite				
3903	4045	142	Anhydrite & Lime				
4045	4398	353	Lime				
4398	4595	197	Lime & Sandstone				
4595	4957	362	Lime				
4957	5081	124	Lime & Sandstone				
5081	8900	3819	Lime				