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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-ELB, ENGR.
1-CMK, FOREMAN
1-BH, FIELD CLERK
1-FILE

Operator
Getty Oil Company
Address
P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Mexico "L"
Well No. 26
Pool Name, including Formation Dollarhide Fusselman
Kind of Lease State, ~~New Mexico~~
Lease No. B-9312
Location
Unit Letter D : 566 Feet From The North Line and 860 Feet From The West
Line of Section 5 Township 25-S Range 38-E, NMCM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks. Unit G Sec. 5 Twp. 25S Rge. 38E
Is gas actually connected? Yes When 9-28-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X
Date Spudded 7-27-78 Date Compl. Ready to Prod. 10-6-78 Total Depth 8900' P.B.T.D. 8419'
Elevations (DF, RKB, RT, CR, etc.) 3120' GL Name of Producing Formation Fusselman Top Oil/Gas Pay 8444' Tubing Depth 8406'
Perforations (Fusselman) 8324, 28, 31, 34, 38, 43, 45, 48, 51, 53, 64, 68, 78, 80, 85, & 88 = 16 (.48") holes Depth Casing Shoe 8900'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 688 850
11 8 5/8 3824 1100
7 7/8 5 1/2 8900 1500
2 3/8 8406

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-6-78 Date of Test 10-11-78 Producing Method (Flow, pump, gas lift, etc.) Pump 2" x 1 1/2" x 22"
Length of Test 24 hrs. Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 61 Oil - Bbls. 60 Water - Bbls. 1 Gas - MCF 18

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
William T. Thomas: *William T. Thomas*
(Signature)
Area Engineer
10/16/78
(File)

OIL CONSERVATION COMMISSION
OCT 16 1978
APPROVED BY *James L. ...*
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of identity.