

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS  
1-R.J. STARRAK-TULSA  
1-A.B. CARY-MIDLAND  
1-ELB, ENGR.

1-CMK, FOREMAN  
1-BH, FIELD CLERK  
1-FILE

Form C-103  
Supersedes Oll  
C-102 and C-101  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-9312

## SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO WELLS OR TO WELLS OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
6. Name of Operator  
Getty Oil Company  
7. Address of Operator  
P. O. Box 730, Hobbs, NM 88240  
8. Location of Well  
UNIT LETTER D 566 FEET FROM THE North LINE AND 860 FEET FROM  
West THE LINE, SECTION 5 TOWNSHIP 25-S RANGE 38-E MAPAS.

7. Unit Agreement Name  
8. Farm or Lease Name  
Mexico "L"  
9. Well No.  
26  
10. Field and Pool, or Subunit  
Dollarhide Fusselman  
12. County  
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3120 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOG ☐ Testing ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-29-78 - Ran 4 3/4" bit, 2 3/8" tbg., & D.V. Tool @ 7209'. Tested to 1000# O.K.
- 8-30-78 - Ran bit to 8832'. Circulated with 2% KCL water. Pulled bit. Welex ran Cement Bond Log 8832-7000'. Good cement. Ran PFC Log.
- 8-31-78 - Welex perforated 5 1/2" csg. 1/spf (Montoya) 8656,60,66,72,83,85,91, & 94 = 8 (.48") holes. Ran tbg. Set pkr. @ 8467' & treated with 1000 gals. 15% NE acid and 16 ball sealers. Swabbing & testing. (71 BO, 262 BW)
- 9-6-78 - Pulled tbg. & pkr. Welex set CI plug @ 8632' and perforated 5 1/2" csg. 1 spf @ 8556, 59, 73, 76, & 83 = 5 (.48") holes. Dumped 30' cement; PB-8602'. Ran pkr. & tbg. Set pkr. @ 8348'. Treated with 500 gals. 15% NE acid & 10 ball sealers. Swabbing and testing. No shows.
- 9-8-78 Pulled tbg. & pkr. Ran Halliburton EZ Drill Cmt. Retainer & set @ 8541'. Squeezed perfs. 8556-83' #2 (Fusselman) with 100 sxs. Class "C" Cmt. Reversed out 1 sk. Pulled tbg. & perforated 5 1/2" csg. 1/spf @ 8444,49,59,67,76,79,81, & 8506 = 8 (.48") holes. (Fusselman)

(Continued) Over

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Thomas TITLE Area Engineer DATE 10/16/78  
ORIG. SIGNED BY Jerry Sisson DATE 10/15/1978  
APPROVED BY Don L. Smith TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

BH/de

- 9-9-78 - Ran tbg. Set pkr. @ 8285' & treated with 1000 gals. 15% NE acid & 8 ball sealers. Swabbing & testing.
- 9-11-78- 25 BO - 65 BLW - 1 BLW to recover.
- 9-12-78- Runco treated perfs. 8444-8586' with 5000 gals. 15% NE acid & 15 ball sealers. Swabbing & testing.
- 9-19-78- Test: 4 BO & 51 BW. Pulled tbg. & pkr. Ran EZ Drill Retainer & set @ 8419'. Halliburton squeezed perfs. 8444-8506' with 350 sxs. Class "C" Gmt. in 2 stages. Reversed out 8 sxs. cmt.

(See C-105 for Well Completion)